STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

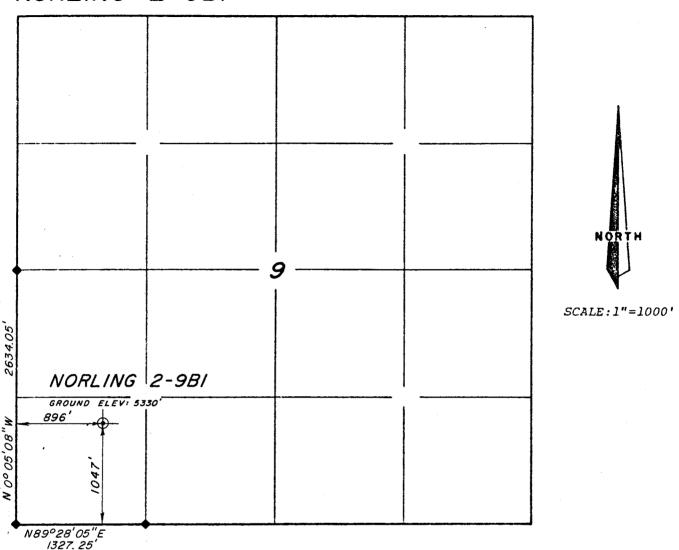


DIVISION OF OIL, GAS, AND MINING 5. Lease Designation and Serial No. Fee Land 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 7. Unit Agreement Name DRILL X LUG BACK 🗌 b. Type of Well Oil XX Well Multiple Zone 8. Farm or Lease Name Norling 2. Name of Operator Pennzoil Company 9. Well No. 2-9B1 3. Address of Operator P.O. Box 1139 Denver, CO 80201-1139 10. Field and Pool, or Wildcat ∕Bluebell-Wasatch 4. Location of Well (Report location clearly and in accordance with 11. Sec., T., R., M., or Blk. and Survey or Area 1047' FSL & 896' FWL At proposed prod. zone SWSW Sec. 9 - T2S - R1W same 14. Distance in miles and direction from nearest town or post office 12. County or Parrish 13. State 2 miles Southeast Duchesne, Utah 15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drg. line, if any)

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft. of acres assigned 640 640 20. Rotary or cable tools 19. Proposed depth 13,500' 2664 rotarv 21. Elevations (Show whether DF, RT, GR, etc.) 22. Approx, date work will start* 5330' (ungraded) January 17, 1986 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 14 3/4 10 3/4 45.52900 1850 ft3 9 7/8 7 5/8 29.7 & 33.7 10,6002000 ft3 6 1/2 or 6 3/4 5 1/2 20 10,200/13,500 250 ft3 The following enclosures are a part of this APD: Α. APPROVED BY THE STATE OF UTAH DIVISION OF Certified Location Plat. OIL, GAS, AND MINING Drilling Plan BOP Schematic Map showing roadway to proposed wellsite. Schematic showing: Rig Layout on wellsite. SPACING: Cross-sections of wellsite. Water hauling permit #439673, Curry Leasing, is on file with the State of Utah. An AFE has been prepared and a copy will be sent to joint interest holders for their approval. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. office (1303)/332-6060 home (303) 986-5837 Title District Drilling Superintendente Jan. 10, 1986 Ľuna (This space for Federal or State office use) 43-013-31151 Approved by..... Conditions of approval, if any:

PENNZOIL COMPANY WELL LOCATION PLAT NORLING 2-9BI

LOCATED THE SW4 OF THE SW4 OF SECTION 9, T2S, R1W, U.S.B.&M.



LEGEND & NOTES

◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED AS REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

> Jerry D. Alired, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

DIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

January 10, 1986

State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: APD for:



Gentlemen:

Three (3) original copies of captioned APD with attachments are enclosed for your review and I trust your approval. Pennzoil Company requests that this APD and all related information submitted on this well be held confidential for that period of time as permitted by regulations and law.

Should there be any question, please contact the undersigned.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION

Wilburn L. Luna

District Drilling Superintendent

WLL/alk **Enclosures**

ONSITE PREDRILL INSPECTION FORM

COMPANY	PENZOIL		WELL NO.	NORLIN	G #2-91	31
LOCATION:	SECTION 9	TOWNSHIP2	<u>s</u> range	<u>1W</u> CO	UNTYI	OUCHESNE
LEASE NO	FEE	ONS	ITE INSPEC	TION DATE	12,	/11/85
	IN ATTENDANCE NDIS - PENZOI					
	FORMATION AND				IVER CO	OBBLES, SAND
(C) BRIEF D	ESCRIPTION OF V	· · · · · ·	SAGEBRUS		, , , , , , , , , , , , , , , , , , , ,	GRASSES
(E) DESCRIP	LOGICAL CLEARAN TION OF TOPOGRAI T WITH NO DRA	PHY (drainag			tc.) TO	POGRAPHY
PIT L TYPE	ONS FOR APPROVALINING (YES OR NO OF LINING IF NEW REQUIREMENTS _ I	O) YES EDED BEN' NOTIFICATIO				EN LOCATION
SIGNATURE:		n,	TITLE	DIL AND	GAS SP:	ECIALIST

DRILLING PLAN

OPERATOR: WELL:

Pennzoil Company Norling No. 2-9B1

WELL LOCATION: 1047' FSL & 896' FWL

SWSW Section 29, T2S, R1W Duchesne County, Utah

ESTIMATED TOPS OF IMPORTANT GEOLOGICAL FORMATIONS:

Duchesne River Green River	at surface (surface formation) 6,300'
MB	7,560'
Н	8,756'
I	9,294'
K	9,630'
CP90	9,932'
TAP Hi	10,600' (transition zone)
CP210	11,660'
CP232	12,359'
Total Depth	13,500'

2. ESTIMATED OIL & WATER DEPTHS:

Water: None anticipated Top Green River production oil @ 7,714'
Top Wasatch production oil @ 11,338'

PROPOSED CASING PROGRAM: 3.

- 16" to 18" conductor to be set and cemented at a proposed Α. depth of 200'.
- 10 3/4", 45.5#, K-55, ST&C to be set and cemented at a В. proposed depth of 2,900'. Cement: Low density filler cement to surface. Tail-in with 250 sks Cl "G" tailored for depth and temperature.
- 7 5/8", 29.7 & 33.7#, S-95, LT&C to be set and cemented С. at a proposed depth of 10,500', in the transition zone. Cement: Low density filler cement to surface. Tail-in with Cl "G" tailored to depth & temperature.
- 5 1/2", 20#, P-110, flush jt. liner to be set and cemented (proposed) from 10,200' to 13,500'. D. Cement: C1 "G" tailored to depth & temperature.

4. OPERATOR'S PRESSURE CONTROL PLAN:

Figure No. 1 is a schematic of minimum BOP equipment.

The BOP equipment will be nippled up on the surface casing and pressure tested prior to drilling out:

- A. All rams and choke manifold will be tested to 70% of burst of last casing string run or 3500 psi (70% of 5,000 psi BOP stack).
- B. Bag preventor will be tested to 70% of burst of last casing string run or 2500 psi (50% of 5000 psi Bag Preventor).

Record all BOP tests on tour reports.

Retest BOP stack every 28 days.

Before drilling out test casing strings to 0.2 psi per foot of depth or 1,000 psi whichever is the greatest.

Fill-up line above the Bag Type Preventor.

Kill line located below the BOP rams.

Operational Checks:

Pipe rams will be closed and opened once each 24 hours.

Blind rams will be closed and opened each time the drill string is pulled from the wellbore.

Auxiliary well control and monitoring equipment:

- A. Upper and lower kelly cocks will be utilized.
- B. A full-opening drill pipe stabbing valve with proper drill pipe fittings will be utilized when the kelly is not on the string.
- C. PVT equipment will be used to monitor the mud system from the top of the transition zone to Total Depth.

PROPOSED DRILLING FLUID PROGRAM:

- Surface hole: Drill this interval of the wellbore (conductor pipe to 2,900') with clear fresh water. Drill solids will be flocculated to keep the water as clean as possible. Lime & benonite will be used as needed.
- Intermediate hole: (2,900-10,500') Start drilling this Β. interval with water from the surface hole. Use viscous sweeps to keep the wellbore clean and a flocculant to keep the water clean. Should a Trona water flow be encountered, it will be killed and drilling will continue. When wellbore conditions dictate (tight hole, bridging & etc.) mud up with a low solids, non-dispersed drilling fluid. Final fluid properties: 9.5/10.5#, 35/45 Vis, 10/12 WL.
- For the 6 1/2 to 6 3/4" wellbore (productive interval) a С. weighted, deflocculated mud system will be used. The viscosity and mud weight will be maintained at low but safe levels. The yield point will be high enough to support barite as needed for the required fluid weight. The water loss should be 10-15 cc for formation Final fluid properties: 12.5/14.0#, 35 to 50 Vis, YP 12/15.

6. WELLBORE EVALUATION:

- DRILL STEM TESTING: None planned. Α.
- CORING: None planned. В.
- С. LOGGING:

Surface Hole: None

Intermediate Hole: DIL-GR

BHC-Sonic

FDC

DIL-GR Wasatch Hole:

BHC-Sonic

FDC-

VDI -

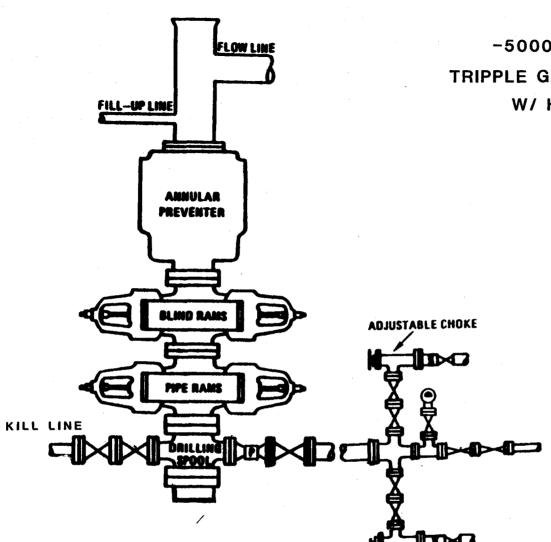
COMPLETION: The objective formation is the Wasatch. D. Selected zones will be perforated and evaluated for stimulation work.

7. PRESSURES and TEMPERATURE

A. PRESSURE:

- At the (proposed 10,500') intermediate casing seat the mud weight will probably be 10.5# and the formation pressure 5,400 psi ±.
- At total depth (proposed @ 13,500') the mud weight may be 14.0# and formation pressure 7,200 psi ±.
- B. TEMPERATURE:
 - Temperatures are normal for this area and well depth, 230° at 13,500'.
- 8. ANTICIPATED STARTING DATE

 Construction of road and location will start within one (1) to five (5) days after the permit is approved.
- 9. This well will be drilled per regulations as set forth by the:
 State of Utah Natural Resource
 Oil, Gas & Mining Division



BOP SCHEMATIC

-5000 PSI - WORKING PRESSURE

TRIPPLE GATE - BAG TYPE - BOP STACK

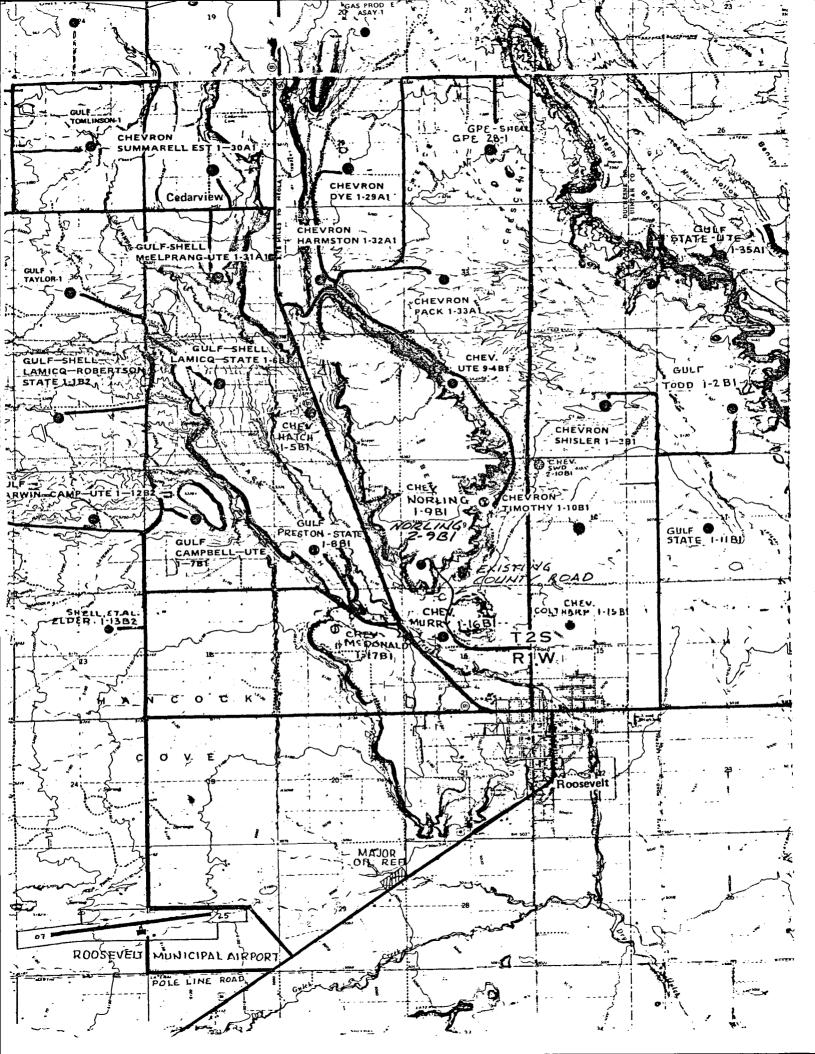
W/ HYDAULIC CHOKE MANIFOLD

for:

NORLING 2-9B1

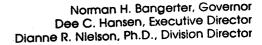
BOP STACK

CHOKE MANIFOLD





OPERATOR Rennyoil	DATE 1-14-86
WELL NAME Norling 2-9B1	
WELL NAME Morling 2-9B1 SEC SWSW 9 T 25 R /W COUNTY	Duchen
43-013-31151 API NUMBER TYPE	Tec OF LEASE
CHECK OFF:	
PLAT	NEAREST WELL
LEASE FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS:	
Need water punit Water & # 43 -	9673
there was prime	
APPROVAL LETTER:	
SPACING: 203 UNIT	302
139-42 4/17/85 CAUSE NO. & DATE	302.1
STIPULATIONS:	
21: Reserve pit shall be lined on	floor and
Gides with 21bs/ft2 powdered	
spread evenly across floor an	
walls. At the operator's option,	an alternative
method of lining may be used	as long, as
it can be shown to the Division	s satisfaction of the proposed
nethod of lining may be used it can be shown to the Division's G218T that the physical characteristics liner is at least equivalent to to	I required action





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 14, 1986

Pennzoil Company P. O. Box 1139 Denver, Colorado 80201-1139

Gentlemen:

Re: Well No. Norling 2-981 - SW SW Sec. 9, T. 2S, R. 1W 1047' FSL, 896' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

- Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
- 2. Reserve pit shall be lined with 2 lbs./sq. ft. powdered bentonite spread evenly across floor and inner pit walls. At the operators option, an alternative method of lining may be used as long as it can be shown to the Division's satisfaction that the physical characteristics of the proposed liner is at least equivalent to the required action.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2 Pennzoil Company Well No. Norling 2-981 January 14, 1985

- Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
 - 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31151.

Sincerely,

Associate Director, Oil & Gas

as Enclosures cc: Branch of Fluid Minerals Dianne R. Nielson

DIVISION OF OIL, GAS AND MINING

	SPUDDING INFORMATION #43-013-31151
NAME OF COMPANY:	PENNZOIL
WELL NAME:	Norling 2-9Bl
SECTION SW SW 9 TOWNSHIP	2S PANGE 1W COUNTY Duchesne
DRILLING CONTRACTOR	Martin Rat Hole Service
RIG #	<u></u>
SPUDDED: DATE 1-31-86	
TIME	
HOW Dry Hol	e_Spudder
DRILLING WILL COMMENCE	2-6-86 - Montgomery Drilling Rig #32
REPORTED BY Don L	andes
TELEPHONE #	397
•	
DATE 2-6-86	SIGNED AS



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 4241 State Office Building Salt Lake City, UT 84114



DIVISION OF OIL, GAS & MINNING

DIVISION OF OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Operator Contractor Location S	Number Nov 1 enn Zoil Co Mont gom ev 1 w 1/4 Sw 1/4	2-9/3 mpany Address Address Sec. 9 T. 25	1 P.O. Box 290, N P.O. Box 2508 Ba. R. 1ω County Duc	- 84053 leula, ut keus Field ch. 93303 hesne
Water Sands			·	
<u> 1</u>	Depth	Volume	Quality	
From	n To	Flow Rate or Head	Fresh or Salty	
1. 212	RF+-	30 BB/s Per	Hr- 7000 P.P.	M. CL
2				·
3				
4				
	(Continue	on reverse side if nece	essary)	
Formation To				
Remarks K	illed Flou	with 11.0	P.P.G-mud	
NOTE: (a)	Report on this for and Regulations a	orm as provided for in und Rules of Practice a	Rule C-20, General Rules and Procedure.	
(b)	If a water analysplease forward a	is has been made of the copy along with this f	e above reported zone,	

STATE OF	UTAH		ΛИЪ	MINING
DIVISION	UF UIL,	کہتا	עואא	LITHING



ju Coz.

BLOW OUT PREVENTION TEST

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TIME 5.	
WELL NA Section of the section of th	10.1
SECTION	OUNTY: And
DRILLI	•
RIG #_ NAME CODE(S) INTL BOP TE TAMI VICKY CLAUDIA STEPHANE CHARLES RULA MARY ALICE CONNIE MILLIE PAM PAM ACTION CODE(S) INTL ACTION INTL ACTION CODE(S) INTL ACTION CODE(S	
Required Action Code 1. Data Entry 2. Filming	
2. Filming 3. Posting	
d. Card T	
b. File Label C. Lists	
4. Bonding Verification 5. Other (See Norm)	
REPORTED BY: Suth Brown D & TELEPHONE NO.	D Enterprises
DATE: 3/3/8/ SIGNED_	LS .



in Coz.

BLOW OUT PREVENTION TEST

NAME OF CO	PANY: Gennyoil
WELL NAME:	norling 29-BI
CECTION.	9 TOWNSHIP 25 RANGE 1W COUNTY: Brick
	ONTRACTOR: Montgomery
;	MINACION.
RIG # 3>	DATE: 3-3-86
BOP TEST:	TIME: 3700 Mapping
	DRILLING:
	CASING:
•	H ₂ S:
•	
	••
	•• • • • • • • • • • • • • • • • • • • •
RFPORTED E	Y: South Brown D&D Enterprise
TELEPHONE	NO.
DATE:3	SIGNED_SIGNED_
7	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES





DIV	VISION OF OIL, GAS, A	ND MINING		Fee Land		
SUNDRY N (Do not use this form for p	OTICES AND REPO	ORTS ON WI	ELLS different reservoir.	6. IF INDIAN, ALLOTT	SO OR TRIBE NAME	
OIL X GAS OTW			and the same of th	7. UNIT AGREEMENT	EMAN	
2. NAME OF OPERATOR		STA CATES	MEIN	8. FARM OR LEASE NO	MB	
Pennzoil Explo	or. and Prod. Co.	0)12(5)5	N GIII	Norling		
P.O. Drawer 113	9, Denver, CO 8	1138 0	7 1986	2-9B1		
4. LOCATION OF WELL (Report locat See also space 17 below.)	ion clearly and in accordance	with any State requ	irements.*	10. FIELD AND POOL,		
1047' FSL &	896' FWL	DIVISI OIL. GAS	& MINING	Bluebell-Wa 11. SEC., T., B., M., OR SUNVEY OF ARE SWSW Sec. 9, T2S 12. COUNTY OR FARE	R1W	
14. PERMIT NO.	15. SLEVATIONS (Show v		L)	Duchesne	Utah	
43-013-31151	5330' GR (L		N . D		1 Ocur	
	Appropriate Box To Inc	dicate Nature of	Notice, Report, or C	THE DOIG		
	PULL OR ALTER CASING		SHUT-OFF	REPAIRING	WELL	
TEST WATER SMUT-OFF			RE TREATMENT	ALTERING		
SHC	ACTION CODE	INTL	Monthly one	 rations report		
NAME		17	TE: Report results	of multiple completion	on Well	
17. DESCRIPTION			re pertinent dates.	including estimated de il depths for all marke	te of starting any	
nem VICKY				NENTI	MA	
CLAUDIA	E		A WILL	/LIVII		
STEPHAN CHARLE						
DINA				T.		
MARY A CONNIE	LIUC		-	0 01001/11 0	ال محمد ما	
MTILIE	EICE		Tater flow	@ 2128' w/11.9	# Mua.	
3. R PAM	Pige	- Code	Set and	cemented @ 296	0'KB.	
4. C	Required Action	1	C1 "G" w	/ 2% Ca/C12 &	1/4#/sk	
C;	1. Data Lines		.	, 1% 34 , 3 , 1	27 1117 310	
i i	3. Posting a. Card I	ndex	unnow and	lower pipe ra	mc all	
5. P	h File L	ane -		to 4000 psi -		
0K	c. Lists	ificatio	n			
6. Dr	4. Bonding V		seat to	11.1 PPG EMW.		
He 🖟	5. Utiles (5					
7. Dr			h AM on	3-1-86. MW 10	6	
7. Dr. Bis i			D AM ON .	2-1-00. IIM 10	• 0 ,	
18. I hereby Co		•				
BIGNED _			y Superi	ntendent 3/5/	′86	
(This space	ر المراجع الم				-	
•		rle		DATE		
COMPANDED BY						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



Car.

DIV	ISION OF OIL, GA			1	5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NO	OTICES AND RE	EPORTS ON	WELLS to a different reservoir.		AN, ALLOTTES OR TRIBE NAME		
OIL WELL OTHE		· · · · · · · · · · · · · · · · · · ·		7. UNIT AG	BEAN THEMBES		
2. NAME OF OPERATOR	r. and Prod. Co	.mEC	IEIWEIII	8. PARM OF Norli	R LEASE NAME		
P.O. Drawer 1139		80217-113	R 07 1986	9. WELL N 2-9B1			
4. LOCATION OF WELL (Report location of second space 17 below.) At surface 1047' FSL & 8	on clearly and in accords	_	te requirements.*	Blueb	and Pool, on Wildcat Dell-Wasatch		
		OIL	GAS & MINING	SWSW	9, T2S, R1W		
14. PERMIT NO.	15. BLEVATIONS (5)	now whether DF, RT,	, GR, etc.)	12. COUNT	Y OR PARISM 18. STATE		
43-013-31151	5330' GR	₹ (ungraded)	Duchesn	ne Utah		
16. Check	Appropriate Box To	Indicate Nati	ure of Notice, Report	, or Other Data			
NOTICE OF I	: OT WOITHET			TROTES THEUPERED	o r :		
TEST WATER SMUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASIN MULTIPLE COMPLETE ABANDON® CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZIN (Other) Monthly (Note: Report ('ompletion or R	operations results of multiple recompletion Report	completion on Well and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is discrete to this work.) * February 1986 ope			COM TELE	TDE N	all markers and zones perti-		
1. Spudded @ 4:30PM	l on 2-6-86.						
2. Drilled a 14 3/4	" wellbore to 2	2960' and k	illed a water f	low @ 2128'	w/11.9# mud.		
3. Ran 66 jts (2970	.43') 10 3/4" 4	10.50#/ft K	-55 ST&C. Set	and cemented	i @ 2960'KB.		
4. Cement w/ 1461 s Cello Flake. Cir				G" w/ 2% Ca/	'C12 & 1/4#/sk		
5. Press test to 50 valves, choke ma OK. Test csg to	n., upper and]						
6. Drill 10' format Held OK.	ion and press t	est format	ion and csg sea [.]	t to 11.1 PP	'G EMW.		
7. Drilled a 9 7/8" Bis 42, WL 20.	wellbore form	2960' to 8	772' at 6:00 AM	on 3-1-86.	MW 10.6,		
18. I hereby certify that the forego	ing is true and correct	Dioti-	iot Dailling Co	navintandant			
SIGNED WILDURN L.	Luna	LA DUIST	ict Drilling Su	het tureureth	3/0/00		
(This space for Federal or State	e office use)						
APPROVED BY	IF ANT:	TITLE		DAT	E		

STATE OF UTAH DIVISION OF OIL, GAS AND MINING





BLOW OUT PREVENTION TEST

NAME OF CO	MPANY: Pennzoil	
WELL NAME:	Norling 2-9 B,	<u>/ · </u>
SECTION:	9_TOWNSHIP_2S_RANG	SE /W COUNTY: Duchesne
DRILLING C	ONTRACTOR:	<u> </u>
RIG #		
BOP TEST:	DATE: 3/13/86 TIME: 9:35 am	and the state of t
200	TIME: 9:35 am	
	DRILLING:	
	CASING: intermediate	NAME CODE(S) INTL
	H ₂ S:	NORM TAMI 3A - (SPUN DATE)
		VICKY
	·· · · · · · · · · · · · · · · · · · ·	STEPHANE CHARLES
		RULA MARY ALICE
		CONNIE MILLIE PAM FILE
		Required Action Code 1. Data Entry 2. Filming
		3. Posting a. Card Index
		b. File Label c. Lists
		4. Bonding Verification 5. Other (See Norm)
REPORTED	BY: Garth Brow	
TELEPHONE	NO. 722 - 2023	
•		
DATE.	3-13-86	SIGNED 188
DAIL:		

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

April 2, 1986

State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 RECEIVED

APR 0 4 1986

DIVISION OF OIL, GAS & MINING

Re: Monthly Operations Report for:

Hatch 2-3B1

SENW Sec. 3, T2S, r1W Duchesne County, Utah Norling 2-9B1 SWSW Sec. 3, T2S, R1W Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of your Form OGCC-1b "SUNDRY NOTICES AND REPORTS ON WELLS" for captioned operations. The captioned operations reports for the above wells are for March 1986.

Should there be any question, please contact the undersigned at (303) 832-6060.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Wilburn L. Luna

District Drilling Superintendent

WLL/alk

Enclosures: 8

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	TMENT OF NATURAL SION OF OIL, GAS, AN			5. LEASE DESIGNATION	N AND BERIAL NO.
SUNDRY NO (Do not use this form for propulse "APPLI	TICES AND REPORT	RTS C	N WELLS ack to a different reservoir.	Fee Land 6. IF INDIAN, ALLOTT	SE OR TRIVE NAME
OIL WELL OTHER	ONTION FOR FEMALE	- suca pr	opodus,)	7. UNIT AGREEMBNT P	TAME
2. NAME OF OPERATOR Pennzoil Explor. an	d Prod. Co.			8. FARM OR LEASE NA Norling	ME
P.O. Drawer 1139				9. WELL NO. 2-9B1	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface		ith any	State requirements.	10. FIELD AND POOL, Bluebell-Was	
1047' FSL & 89	P. FMT			SWSW	
14. PERMIT NO.	15. SLEVATIONS (Show wh	ether of,	RT, GR, etc.)	Sec. 9, T2S,	KIW M 18. STATE
43-013-31151	5330' GR (ui	ngrade	ed)	Duchesne	UT
		cate N	ature of Notice; Report, or O		
NOTICE OF INT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Monthly opera	REPAIRING ALTERING ABANDONME	CASINO
REPAIR WELL (Other)	CHANGE PLANS	-	(Other) Report results (Completion or Recomple	of multiple completion	on Well
March 1986 operations Drilled from 8,772 (Ran Logs: DIL-Gr, BH Ran 241 jts (10,137.2 Set and cmt same 10,0 1st stage: 290 sks 5 2nd stage: 1770 sks Circulated cement to Tested DV tool & csg Drilled to 11,114' (1 15.4#/gal mud wt 0 Drilled ahead w/ 6 3/	report. 3-1-86) to 10,095' C-Sonic, CNL-FDC. 1') 7 5/8", 29.70; 95' w/ DV tool @ 6 0/50 poz & tailed- Howco lite & taile surface on 2nd staile w/ 2200 psi - OK. 9'-of 6 3/4"-of ne K. 4" diamond bit.	(3-1 #, S-9 5,826 -in w, ed-in age.	95 & N-80, LT&C csg. '. '600 sks C1 "G".	3, WL 8.	
18. I hereby certify that the foregoing	, is true and correct	Die	strict	ÀPR 0 4 19 DIVISION OIL, GAS & M	OF
SIGNED William &	/ \ //	Dr. Dr.	illing Superintendent	DATE4	-2-86
(This space for Federal or State	office use) TITL	E		DATE	

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

DIVISION OF OIL, GAS & MINING

3-28-86
B.O.P. TEST PERFORMED ON (DATE) 3-28-86
OIL CO. TEMPSOIL
WELL NAME & NUMBER MOYLING 2-9-BI
SECTION 9
TOWNSHIP AS
RANGE IW
COUNTY Duchesne
DRILLING CONTRACTOR MONTGOMERY 32
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC. 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307) 876-2234
TESTED BY: DOUBLE "D" ENTERPRISES, INC. 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 or (801) 781-0449
OIL CO. SITE REPRESENTATIVE JOCK WOLF
RIG TOOL PUSHER Phil Boyles - Cleo Lyman
TESTED OUT OF Demal
NOTIFIED PRIOR TO TEST: John Baza (011+6a5)
COPIES OF THIS TEST REPORT SENT COPIES TO: Pennzoi
montgomery
State
OFFICE
OBIGINAL CHART & TEST REPORT ON FILE AT: OFFICE

DOUBLE "D" ENTERPRISES, INC.

3-28-86

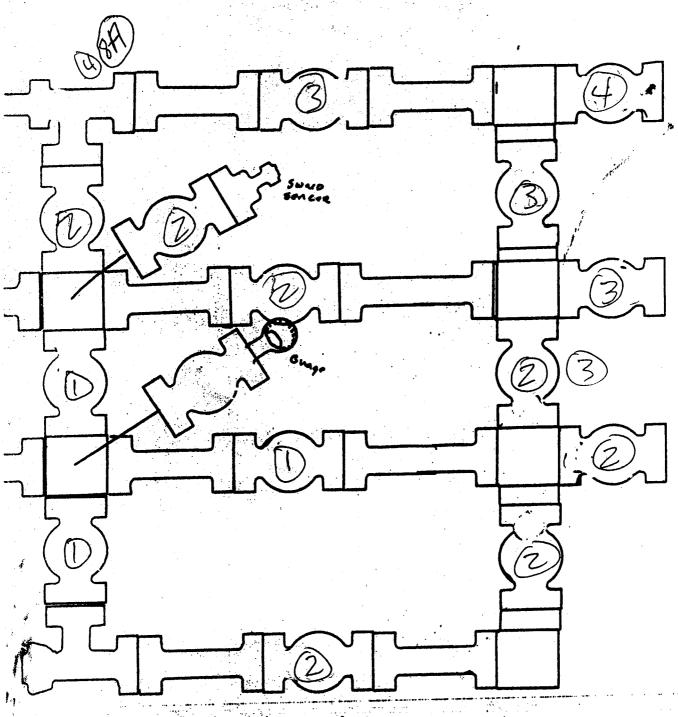
P.O. Sex 560 stront, Wysming 82649 DELIVERY TICKET

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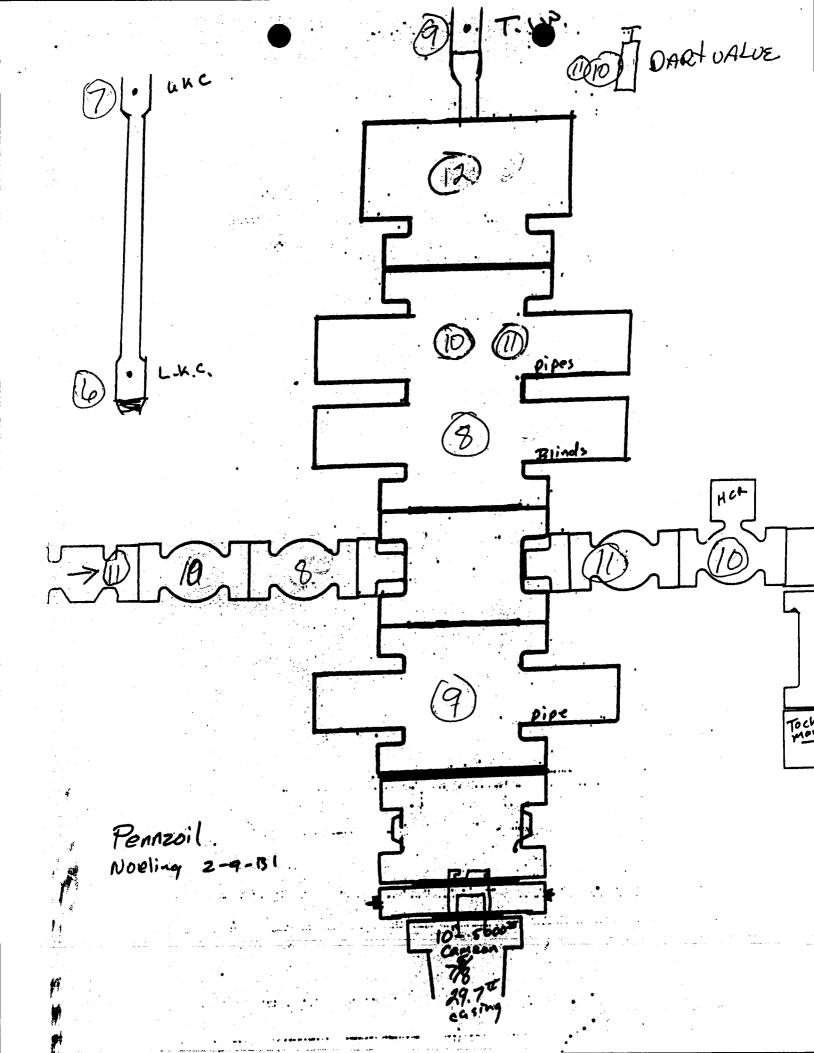
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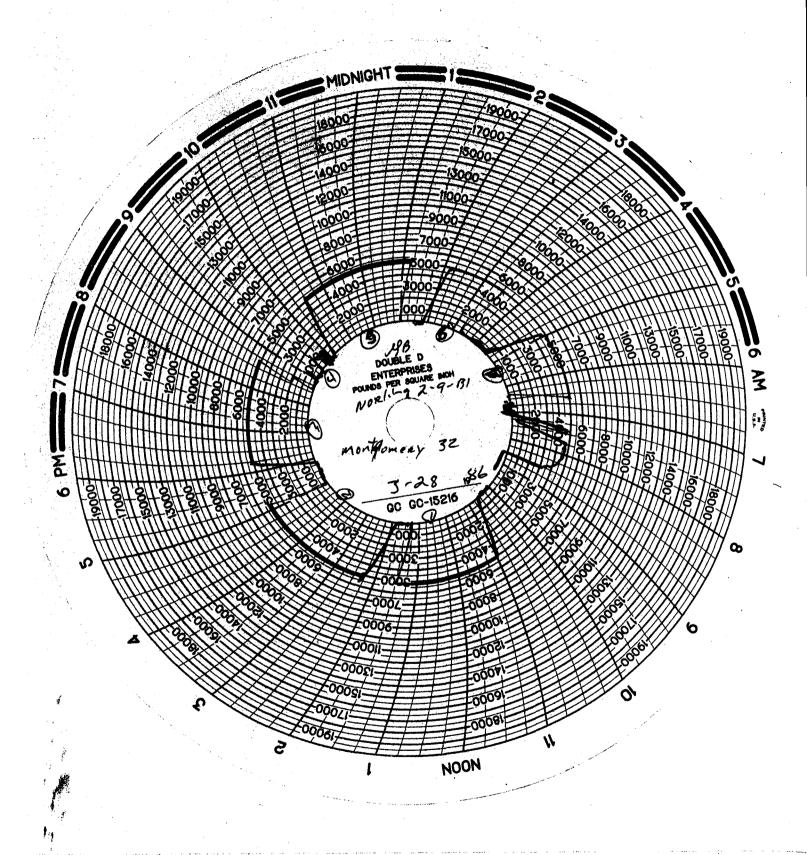
Township Range items Tested: Time Held Low Toss Comments Top Pipe Rams **Bottom Pipe Rams** 000 **Blind Rams** Annualor B.O.P. 500 mil 000 Choke Manifold 000 Choke Line 000 01 Kill Line 5 000 Super Choke 5000 **Upper Kelly** 5000 Lower Kelly 5000 01 Floor Valve 5000 Dart Valve 6500 Closing Unit Psi Closing Time of Rams Closing Time of Hydril _ Closed Casing Head Valve Set Wear Sleeve Called Comments

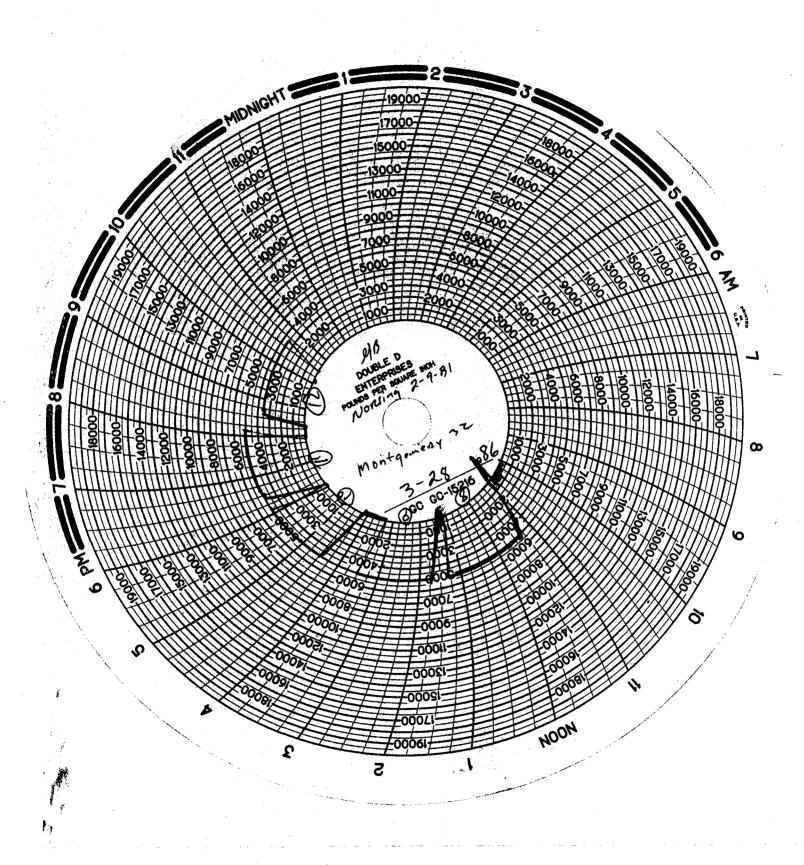
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Pennzoil NoRling 2-9-BI







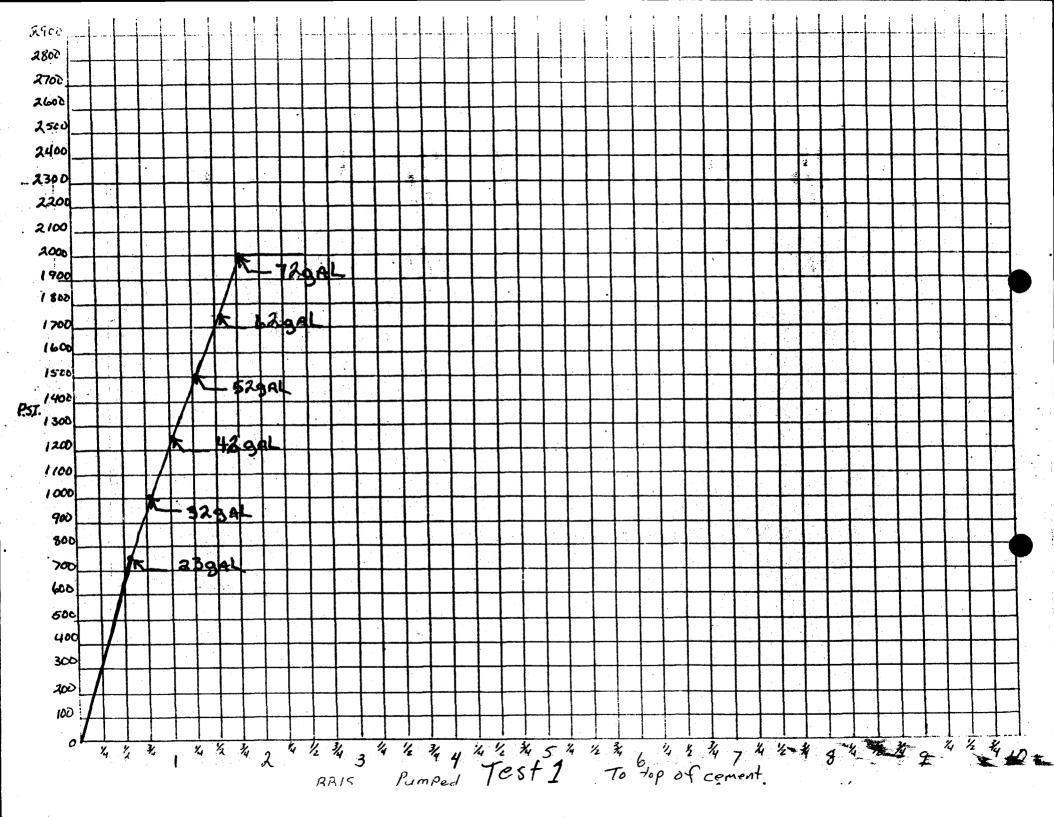
DOUBLE "D" ENTERPRISES

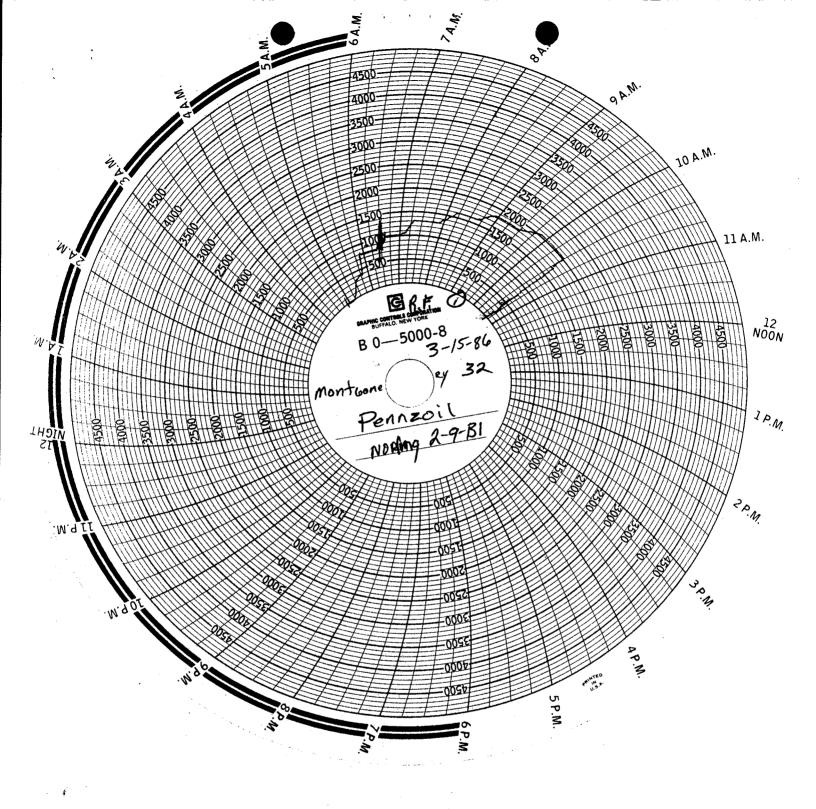
B.O.P. Test Report



B.O.P. TEST PERFORMED ON (DA	TE) 3-15	-8¢	DIVISION OF OIL. GAS & MINING
OIL CO. Pennzoil	220747027020407070707070707070		
WELL NAME & NUMBER	ling 0-	-9-B1	
SECTION 9			
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COUNTY Duchesne			
DRILLING CONTRACTOR.	ntgomer	·y 32	
INVOICES BILLED FROM: DOUB 213 Pir Shosho	•	RISES, INC. 50 649	
Verna Phone	Vernal Ave. I, UT 84078 : (801) 781-0448 c	or (801) 781-0449	
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RIG TOOL PUSHER Phil 7	30ylcs=	Cleo Ly	man
TESTED OUT OF LECTION	1		
NOTIFIED PRIOR TO TEST:	lene Soll	lis (Oil-	Gas-1 minning)
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ORIGINAL CHART & TEST REPORT	ron file at:	Lernal	OFFICE

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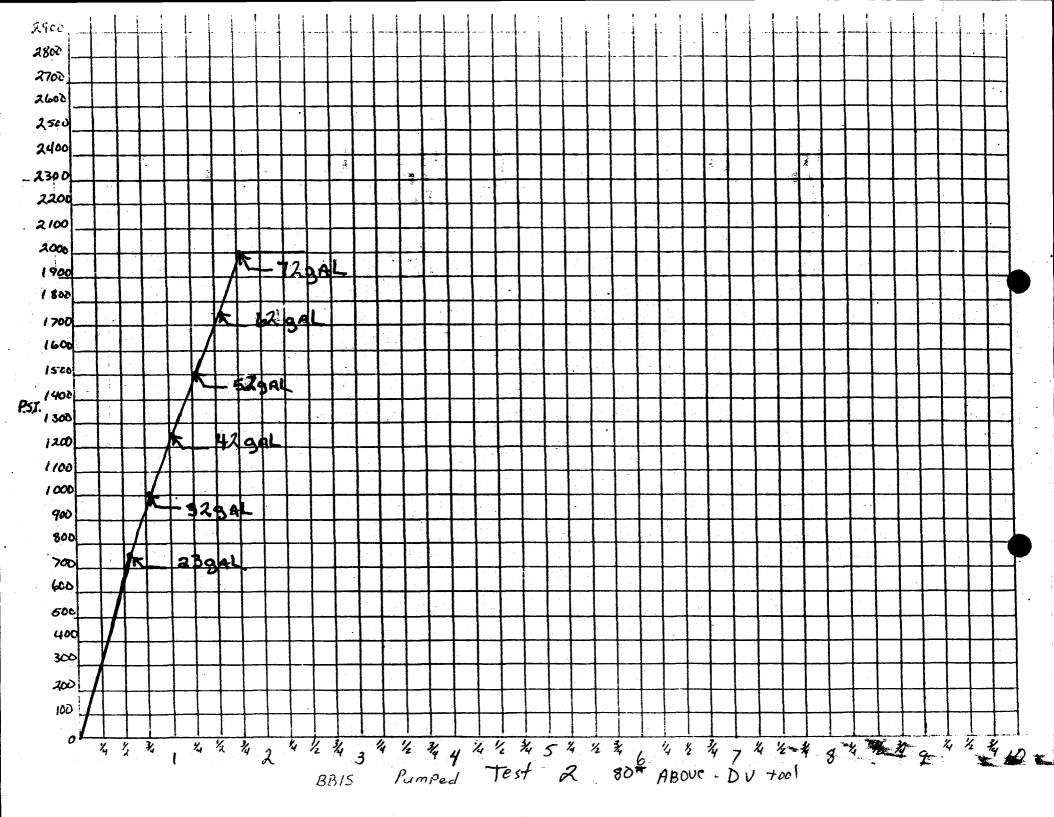




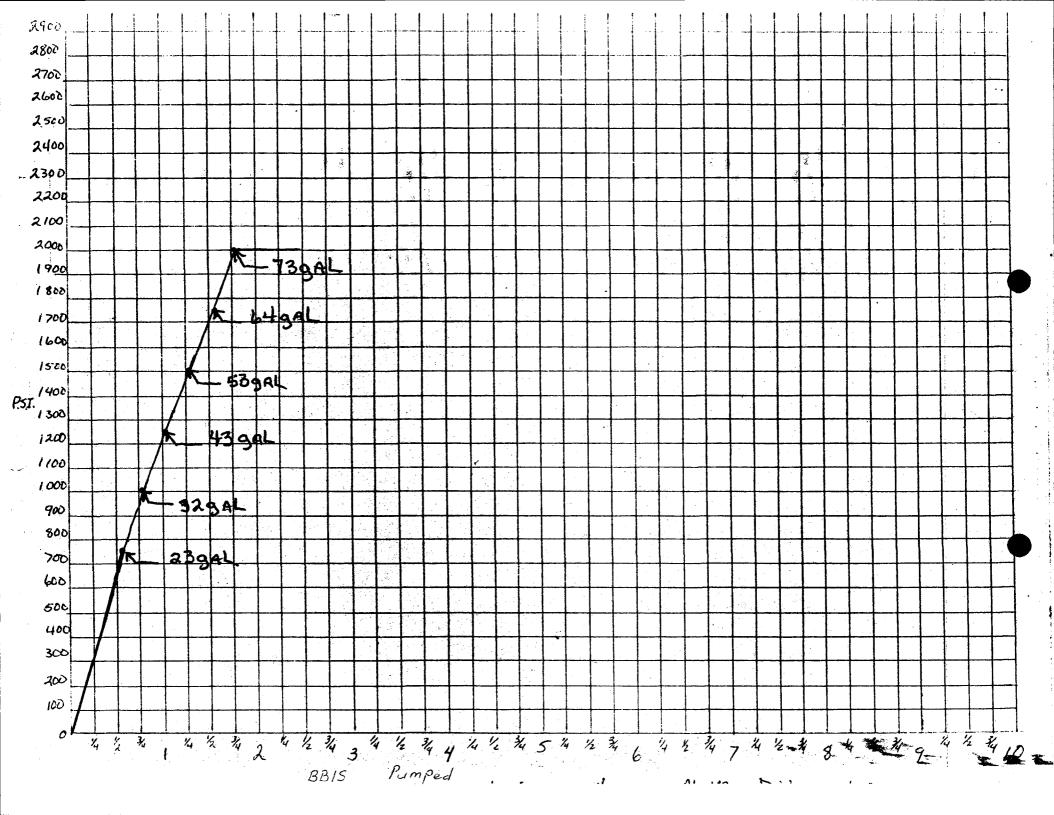
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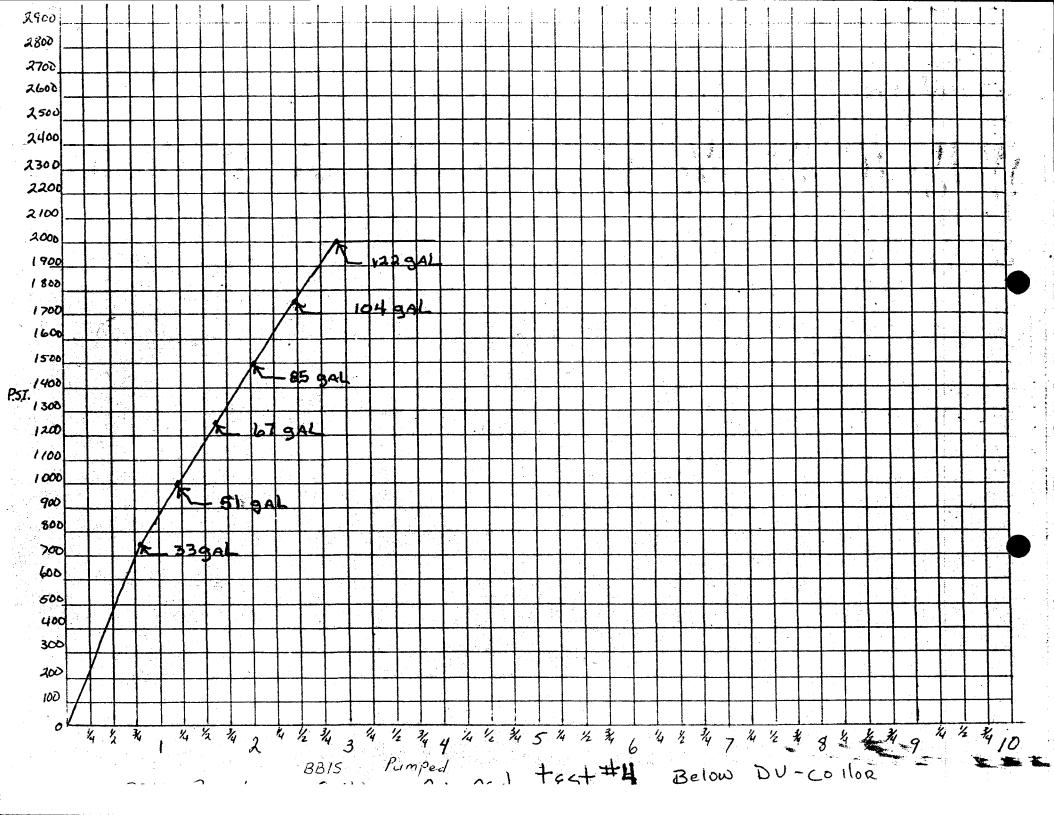
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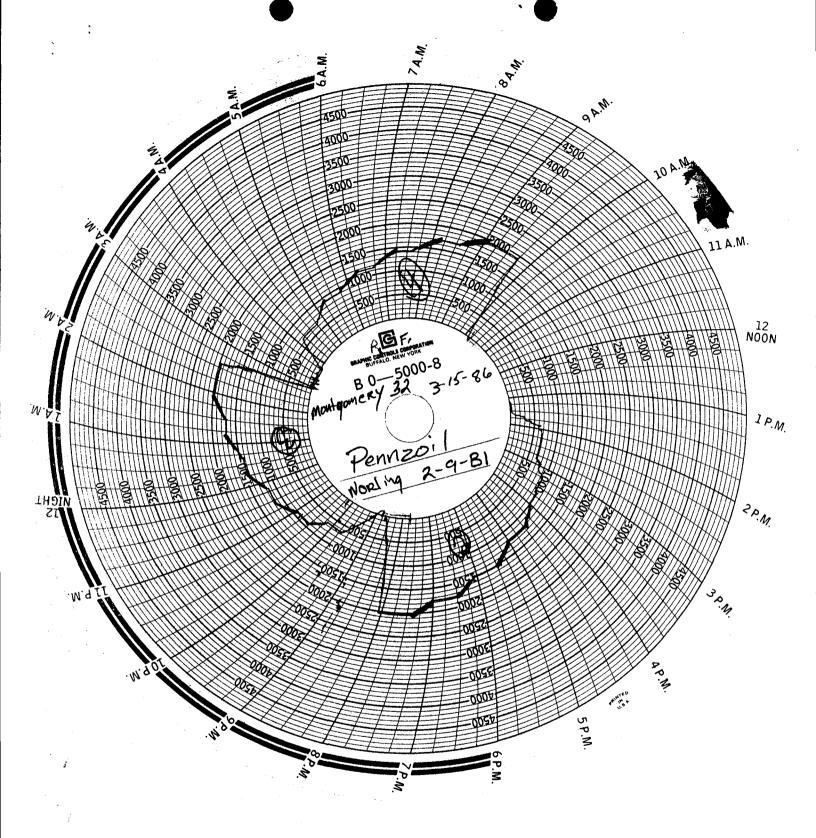


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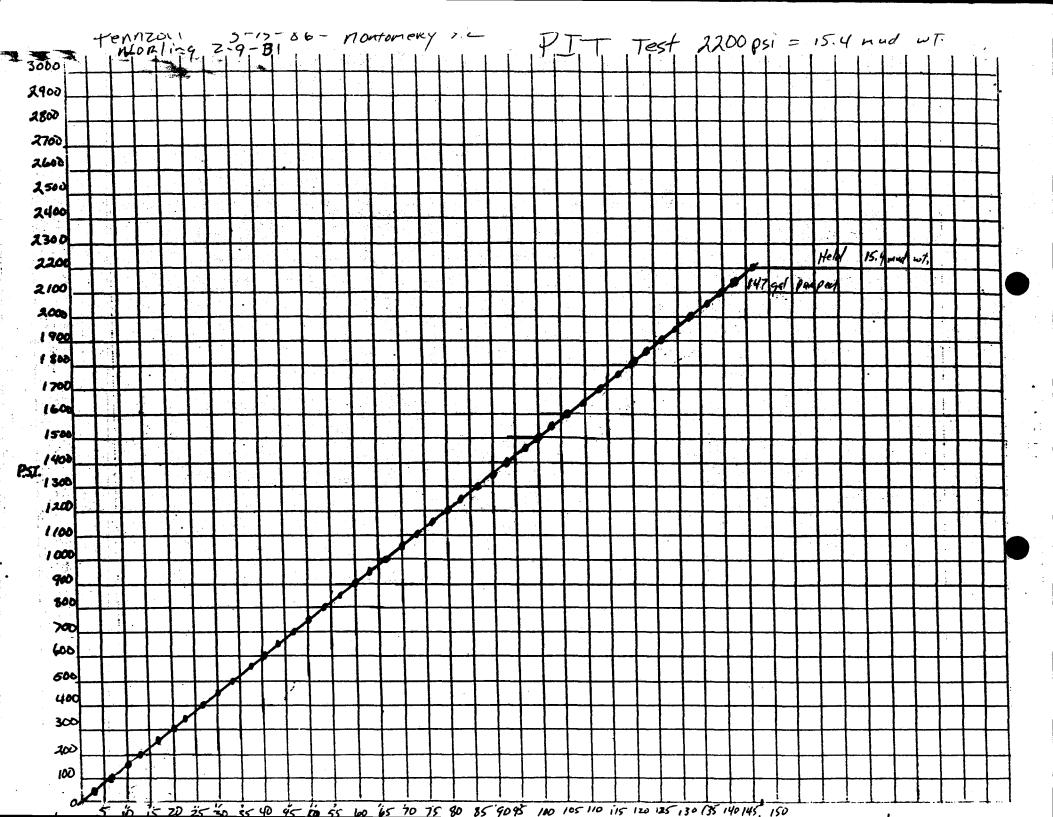
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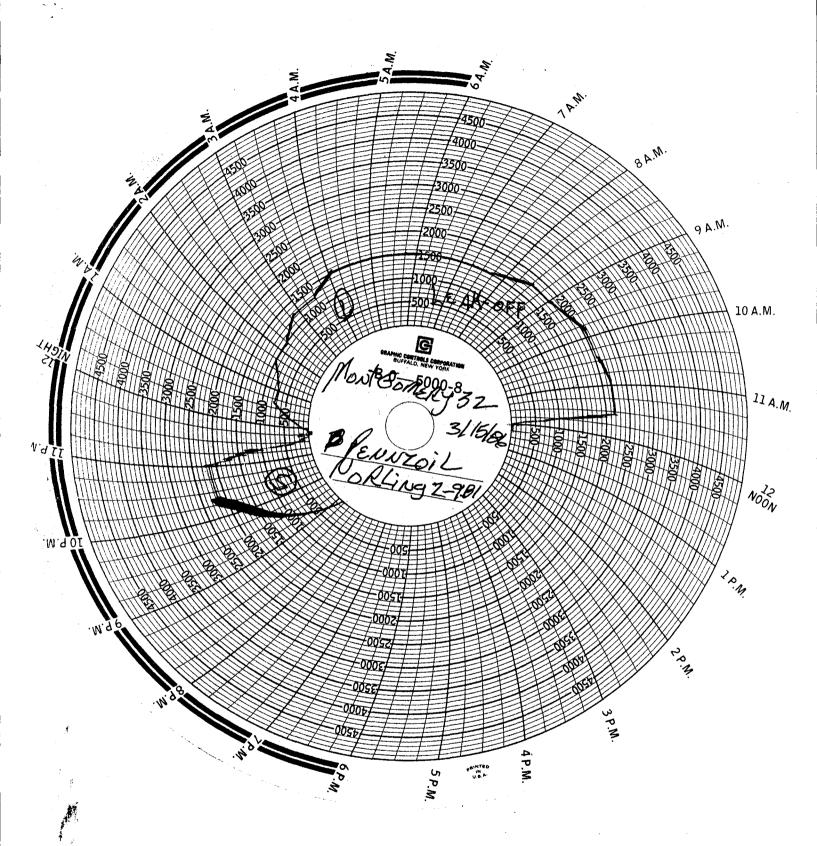
Pennzoil Norling 2-9-131

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Date 3-14-15-86

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINUSE





SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different receivalr. OIL WELL WELL OTHER NAME OF OPERATOR Pennzoil Exploration And Production Company ADDRAGE OF OPERATOR P.O. Drawer 1139, Denver, CO 80201-1139 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 1047' FSL & 896' FWL Fee Land 6. IF INDIAN, ALLOTTER OR TRIES N. 7. UNIT AGREEMBNY NAME Norling 9. WELL NO. 2-9B1 10. FIELD AND FOOL, OR WILDCAT Bluebell-Wasatch 11. SEC., T., E., M., OR BLK. AND SUNVEY OR ARRA		IVISION OF OIL, GAS,	AND MINING		S. LEASE DESIGNATION	ON THO SERIAL NO
SUNDRY NOTICES AND REPORTS ON WELLS OF THE STATE OF THE STATE OF THE STATE OF THE SAME OF					i i	
PART OF OFFICE OF STATES P. STA	SUNDRY (Do not use this form for Use "A	NOTICES AND REP	PORTS ON WEL	LS	6. IF INDIAN, ALLOT	TEN OR TRIBE NAME.
Pennzoil Exploration And Production Company About 20 October 139, Denver, CO 80201-1139 Lection 97 With Chapter leaded clearly and is accordance with any State requirement. 1047' FSL & 896' FWL 1047' FSL & 896' FWL 2-981 10. First of Notice 10 October 10 Oct	OIL WELL OT				7. UNIT AGREEMENT	HAM S
APR 18 1986 The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The prover or state as documents and or presented to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The precessor reference as the same of the permit depth and the permit depth changed to 14,000'. The precessor reference as the same of the permit depth and the permit dep		on And Draduction	Company			AMB
2-981 2-981 10. Trace and record location clearly and in accordance with any State requirements. 1047' FSL & 896' FML 10. State and requirements. 1047' FSL & 896' FML 10. State and requirements. 10. State and req	ADDRESS OF OFERATOR					
This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'.	P.O. Drawer 1139,	Denver, CO 80201-	1139			
1047' FSL & 896' FWL 1.	LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance	with any State require	mests.*	10. PIELD AND POOL,	
PRINCIPLE 23. 43-013-31151 5330' GR (ungraded) Check Appropries Box To Indicate Nature of Notice, Report, or Other Data Check Appropries Box To Indicate Nature of Notice, Report, or Other Data STREET WATER SHIPT-OFF POLL OR ALTER CASING ASARDON' PRACTURE TREAT SHOOTING OR ACIDIEN ASARDON' ASARD	1047' FSL & 89	16' FWL			11. 4SC., T., S., M., OI	BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **ROTTER OF INTERPRETATE TO PULL OR ALTER CABING SHOOT OR ACTORS SHOOT OR ACTORS TRANT SHOOT OR ACTORS TRANT WELL **GOOT OR ACTORS TRANT OF PULL OR ALTER CABING SHOOT OR ACTORS TRANT WELL **COMPLETE TRANT SHOOT OR ACTORS OR ACTORS OR ACTORS TO PULL OR ALTER CABING SHOOT OR ACTORS TRANTS OR ACTORS TRANTS OR ACTORS TRANTS OR ACTORS TRANSPORT TRAIN OF TAXABLE CABING SHOOT OR ACTORS OR ACTO						
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **TEST WATER SENT-OFF PULL OR ALTER CASING WATER SHOT OF CHAPTER ALTERING WELL ALTERING CASING WATER SHOT-OFF PRACTURE TRAFT **SHOT OR ACIDIES ASANDON** **SHOOT OR ACIDIES ASANDON** **SHOOT OR ACIDIES COMPLETE CHAPTER COMPLETE CHAPTER COMPLETE CHAPTER CHAPTER COMPLETE CHAPTER CHAPTER COMPLETE CHAPTER CH	73BMIT #0.	ไห้. อนาหลักอสอ (ค.วา	/ whicher of . (7, 32, 43)		Section 9	T2S R1W
TEST WATER SHIT-OFF PULL OR ALTER CASING PACTURE TREAT PACTURE TREAT ARAPOGN* ALTERIA WELL COTHER) DESCRIBE TRUMPARED ON COMPLETED OPERATIONS (Clourly state all pertinent details, and give pertinent details. In divers the original markers and source personal work. If you will, well is directionally drilled, give subsurface locations and measured and (run vertical depths for all markers and source personal work.) This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. DIVISION OF OIL, GAS & MINING I beresy certily that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District APPROVED BY THE STATE	43-013-31151	5330' GR	(ungraded)		Duchesne	Utah
TEST WATER SHIT-OFF PULL OR ALTER CASING PACTURE TREAT PACTURE TREAT ARAPOGN* ALTERIA WELL COTHER) DESCRIBE TRUMPARED ON COMPLETED OPERATIONS (Clourly state all pertinent details, and give pertinent details. In divers the original markers and source personal work. If you will, well is directionally drilled, give subsurface locations and measured and (run vertical depths for all markers and source personal work.) This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. DIVISION OF OIL, GAS & MINING I beresy certily that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is this and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District SIGNED Water that the foregoing is the and correct District APPROVED BY THE STATE	Chec	k Appropriate Box To Ir	ndicate Nature of N	otice. Report, or	Other Data	
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ABANDON* CHANGE PLANS CHANGE	TEST WATER SENT-OFF	PULL OR ALTER CASING	WATER	SHUT-OFF	REPAIRING	watt
This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. Division of Oil., GAS & Minning Thereby certily that he foregoing is the and payeet District Division of Oil., GAS & Minning Thereby certily that he foregoing is the and payeet District Difficulty Difficulty District Difficulty Difficulty District Date 4-16-86 This space for Federal or State office use) APPROVED BY THE STATE	PRACTURE TREAT	MULTIPLE COMPLETE	PRACTI	THE TREATMENT	ALTERING	CTRING
Other) (Note Report results of multiple completion on Well DESCRIBE FROMPEND OR CONFIDENCE (Charly state all pertinent derails, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates. Including estimated date of starting ment to Dido work.) This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. DIVISION OF OIL, GAS & MINING I bereaty certify that the foregoing is the and correct District BIGNED White Lund The pace for Federal or State office use) APROVED BY THE STATE	· · · · · · · · · · · · · · · · · · ·	ABANDON°	SHOUT	ING OR ACIDISING		
DESCRIBE PHINDRED ON COMPLETED OPENATIONS (Clearly state all pertinent decalls, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and tones per nent to this week.) This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. DIVISION OF OIL, GAS & MINING I hereby certily that the foregoing is type and correct District SIGNED The board of State office use) DATE 4-16-86 APPROVED BY THE STATE		CHANGE PLANS	(Other) Proposed W	er pepti	
This well was originally permitted for a Total Depth of 13,500'. The well has been drilled to 13,950' therefore, Pennzoil wants the well permit depth changed to 14,000'. APR 18 1936 DIVISION OF OIL, GAS & MINING Thereby certify that the foregoing is this and correct District BIGNED Little County of State office use) APPROVED BY THE STATE		PR (1879 - TIONS (filter six states)		ompletion or Recom	pletion Report and Log fo	orm.)
DIVISION OF OIL, GAS & MINING I hereby certify that the foregoing in two and correct District Drilling Superintendent MITDUM L Lund (This space for Federal or State office use) APPROVED BY THE STATE	The well has been	drilled to 13,950'				t depth
DIVISION OF OIL, GAS & MINING I hereby certify that the foregoing in two and correct District Drilling Superintendent MITDUM L Lund (This space for Federal or State office use) APPROVED BY THE STATE						
I hereby certify that the foregoing is type and correct District SIGNED WILL AND DESTITE DESTINE Superintendent WITDUM L LUND (This space for Federal or State office use) APPROVED BY THE STATE			IDIECO IDIECO APR	18 1986		
SIGNED WITHOUTH L LUND (This space for Federal or State office use) APPROVED BY THE STATE					×	
SIGNED WITHOUTH L LUND (This space for Federal or State office use) APPROVED BY THE STATE						•
(This space for Federal or State office use) APPROVED BY THE STATE	BIGHED Willown	L. Luvor		erintendent	DATE	5-86
APPROVED BY OF APPROVAL IF ANT: OIL GAS AND MINING						
			TLE	OF UTAI	H DIVISION O	F G

*See Instructions on Reverse Side

DIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

April 16, 1986



State of Utah, Dept of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

DIVISION OF OIL GAS & MINING

Re: #43-013-31151

Norling No. 2-9B1

and

#43-031-31150

Norling No. 2-9B1 Robertson No. 2-29A2 Sec. 9, 725, RIW, Duck. Co. Sec. 29, 715, RZW, Duck. Co.

Three originals of your Form OGC-1b are enclosed for permit No. 43-013-31151.

For permit No. 43-013-31150 please be advised that the (10 3/4") surface casing will be set between 3,200' and 4,900'. The setting depth will be dependent upon mud weights (water flows) required to drill the surface hole and the setting depth will be reported on the first Monthly Operations Report.

Should there be any question, please contact the undersigned.

Unon L. Luna

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

Wilburn L. Luna

District Drilling Superintendent

WLL/alk

Enclosures:

3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIV	ISION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AN	ID SERIAL NO.
			Fee Land	
SUNDRY NO SUNDRY	OTICES AND REPORTS oposels to drill or to deepen or plus LICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposala.)	6. IF INDIAN, ALLOTTES C	R TRIBE NAME
OIL V UAB		•	7. UNIT AGREEMENT NAME	<u></u> ,
WELL WELL CTHE	t	·····	S. FARM OR LEASE NAME	
Pennzoil Explorati	ion and Production Comp	any	Norling	
	Denver, CO 80201-1139	The second secon	9. WELL NO. 2-981	
5. LOCATION OF WELL (Report Pocation See also space 17 below.) At surface 1047' FSL & 896' F	on clearly and in accordance with an	MAY 1 2 1986	Bluebell - Was	atch
		DIVISION OF	SWSW Sec. 9 T2S-R1W	;
16. PERMIT NO.	15. BLEVATIONS (Show whether	OF, RT, GR, etc.)	12. COUNTY OR PARISH 1	S. STATE
43-013-31151	5330' GR (ungrad	ed)	Duchesne	UT
G. Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF IN	OT NOITHET	seus	SQUENT ESPORT OF:	
TEST WATER SHIT-OFF FRACTURE TREAT SMOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	(Other) Papart Pro	ABANDONMENTS Derations report its of multiple completion on muletion Report and Log form.	No X
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir	OPERATIONS (Clearly state all pertine sectionally drilled, give subsurface loc			
nent to this work.) *				- #1 .ac
	April 1986 op	perations report		
1. Drilled from 12 raised to 14# f	2,195' to 13,950'. Muc for logging and running	d weight increased fr g of 5 1/2" productio	om 13.2# to 13.9# n liner.	and was
	13,935' w/ DIL-GR, CNL-	•		
3. Ran 5 1/2" line at same depth.	er (4167.76') 20#, P-11	10, FL4S from 13,949'	to 9781' - set &	cemented
4. Cemented liner 24, 0.2% gas cl	in place w/ 533 sks C heck, 5#/sk gilsonite,	l "H" w/ 35% SSA-1, 1 1/4# flocele with go	% CFR-3, 0.4% Hala od circulate and r	d eturns.
5. Clean out and	test liner - OK.	•		
6. Released drill	ing rig on 4-23-86.		•	
	ding tank battery.			
	TD: 13,950' PBTD: 13,906'			
18. I bereby certify that the foregoing	na 303-832-6060	et Drilling Superinte	endent 5-8-8	36
(This space for Federal or State	office use)			
APPROVED BY	TITLE		DATE	e de la composição de la c
CUMPAL. IS OF APPROVAL,				

DOUBLE "D" ENTERPRISES DECE

B.O.P. Test Report



DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERI	FORMED ON (DATE) 3-3-	86	
au aa	Dennonil		
WELL NAME & N	UMBER MOCLING 2	-9-BI	
SECTION9	U		
TOWN			
RANGE	(
COUNT			
DRILLI			
INVOIC NAM		INTL	
TAM VIO CLA STE	I KY UDIA PHANE RLES	7	
OIL CC CON			
RIG TC PAM			
TESTE	Required Action Code	•	nofoil, Gaz, Mining
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	b. File Labelc. Lists4. Bonding Verifica5. Other (See Norm)	tion	rery
ODICIA			OFFICE
ORIGIN J	(w		

DOUBLE "D" ENTERPRISES DECE





DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE). 3-3-86
OIL CO: PENNZOII
WELL NAME & NUMBER MOCLING 2-9-B1
SECTION 9
TOWNSHIP
RANGE LW
COUNTY Duchesne
DRILLING CONTRACTOR MONTGOMERY 32
INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC. 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307) 876-2234
TESTED BY: DOUBLE "D" ENTERPRISES, INC. 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 or (801) 781-0449
OIL CO. SITE REPRESENTATIVE JACK Warr
RIG TOOL PUSHER
TESTED OUT OF Vernal
NOTIFIED PRIOR TO TEST: Arlene Sollis-Divison of Oil, Gas, Mining
COPIES OF THIS TEST REPORT SENT COPIES TO: Pennzoil
montgomery
State
ORIGINAL CHART & TEST REPORT ON FILE AT: Dernal OFFICE

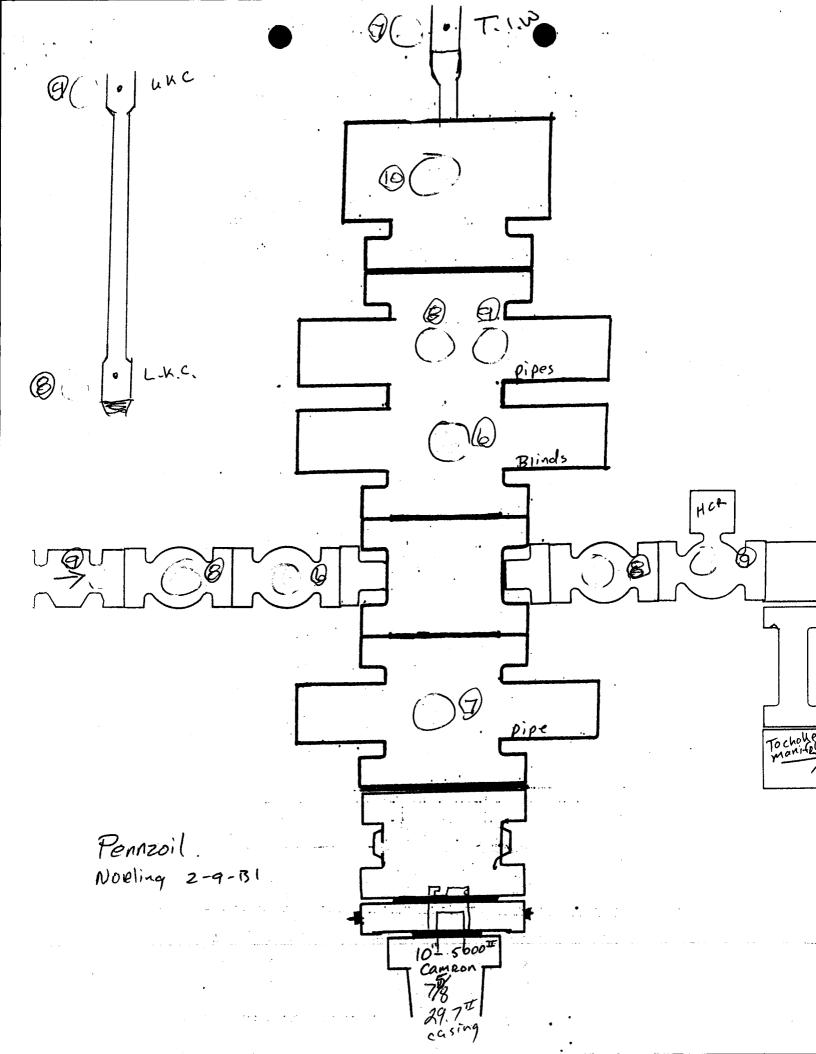
DOUBLE "D" ENTERPRISES, INC. P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

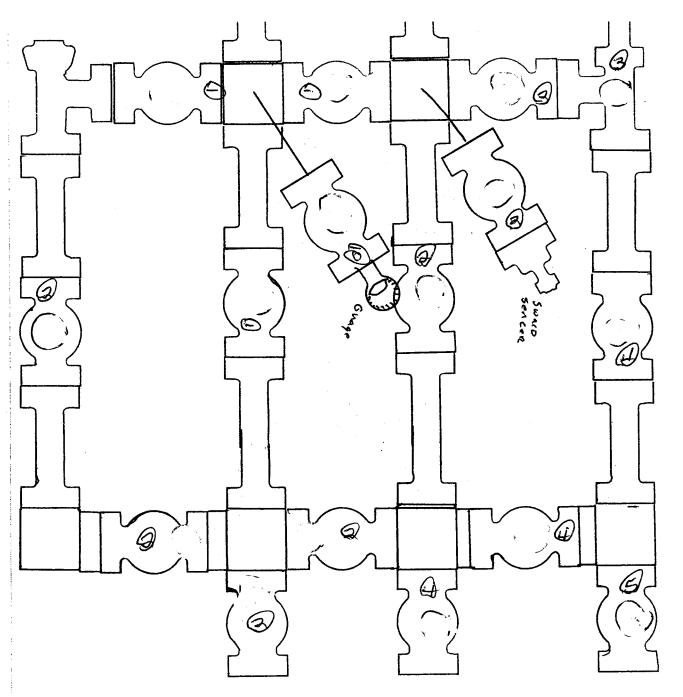
DELIVERY TICKET

3743 $N^{\underline{\text{o}}}$

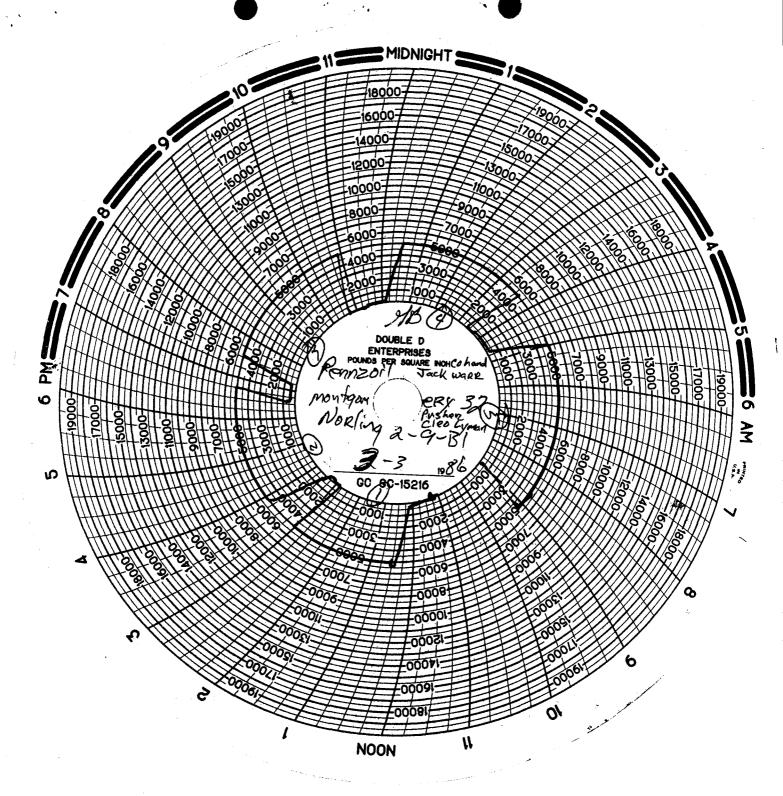
Operator Pennzoil Contractor Montgomery R	ig No. 32
Ordered By Jack ware Lease Norling Well No. 2-9	
	nge /W
Items Tested:	
Top Pipe Rams 300 Smin 5000 10 min 9K	Comments
Bottom Fipe Rams	
Blind Rdms	
Annualar B.O.P.	
Choke Marriold	
Kill Line 300 (5000 10 min 04	
Super Choke 300 5000 0K	
Upper Kelly 300 5000 0K	
Lower Kelly 300 (5000) 9K	
Floor Valve 300	
Dart Valve	
	ril 1950c
Closing Unit Psi 3100 Closing Time of Rams 6500 Closing Time of Hyd	ril
Closed Casing Head ValveSet Wear SleeveS	
Comments	
Rates: Attaining Charge She min.	
Millimoni Charge	-,
Additional Charge 60 mi @ 100 mi	
CA! Camado	
Test Plug	
Top Sub	
Kelly Sub	
Crossover Subs 4/21FX 4/21F	
Methanol Charge	
Other	
Tested By Sub Sub	Tota
Signature of Company Rep.	_ Tota

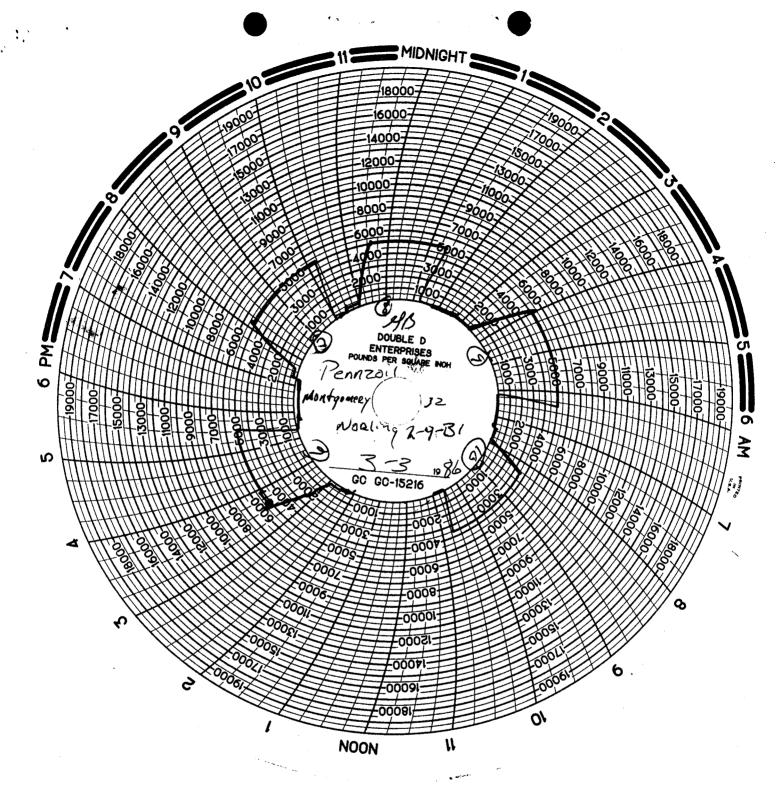
OOUDANY 1	EASE AND WELL NAME #	DATE OF TEST	RIG # AND NAME
	orling a-9-BI	3-3-86	montgomery 3
ST# TIME		بية مدن دورة والله حالة جاء والواجات الذي تجهد عدد بدره تشار جاء والما والما	ه هفته خطر طلب حجم جين هند هجم هندو خليق بيدية وابي خريد وليه حليه خليد حدم ويين له
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	1st set manifold 1	<u>jaives</u>	"، جمعة جيات طاقية هندي ويحد شهري جينون هندية خسم الكلكة الأون واليس تحكيد الكلك الحداد ولينوا وأن
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	and set "	ن خود جند بند، بدور بدور بنون شاه شده بنون شوه شوه بنون بنون بنون بنود بنود بنود بنود بنود	
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11:32-11:47	5000 OK	به هند شده مین بنیم هی هی شده شده شده شده مین شده می شده	
3	Juper Chake		
11:47-11:50	1 FOOD OK	ر الله الله الله الله الله الله الله الل	ه جنوب شاور مست جيدو جندو چين شين جين تست چين بيان جيدو جيدو جيدو جيدو جيدو پيس پرسي پرسي پرسي جي
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19:11-12:13	300 ok	» الله الياد الله الله الله الله الله الله الله ال	اد خدم هذه حدث خدد خدم جدد خدد حدد حدد خدد الخدد الذي هذي حدد حدد خدد حدل هذي عبد
19:13-19:38	1500 OK	ي خفيد بايده بينية بينية حيث مين هيئة جين المن بينية بين المن بينية بين المن بينية بين	ب خبير واحد عمل فينك ويدة مهم بعدو هلك باحث أحجه اللهو بينان شاي هكا جمه اللهو يستو أ
(3)	14th set "	ب مربر في حيث مين مين مين مين نين في مين في مين مين مين مين مين مين في مين مين مين مين مين مين م	ب جانب واجه فيها حيث الحدد وجه ملك منه منه حيث حيثه خيث المد الحدد المد المد المد المد المد المد المد ال
19:32-12:34	300 OK		» جندة حديد نسب هذه حديد جديد فيده فيده الجديد الجديد والي فيها والي المال الجديد المال جديد بالمال جديد بالم
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5:00-303		د نبټ چې دي وي هند دي وي هې اين دي نبټ يي وي دي وي	
0:00-0:03	Run pint + Kelly	<u> </u>	منية منطق بلاجة منطق المناه منطق المناه منطق المناه المناه المناع المناه المناه المناه المناه المناه المناه المناه
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(8)	Wooer Dipe-Lover	Kellycock-aki	11-1310/10/Can
4:17-4:20	100		
4:20-4:30	5000 ok	Lally O. O. K. O. K.	ock value
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5:03-5:09	300 OK		
2:00-2-10	3500 OK Pull Plug set wea	e Ring	و دند منها دينة سنة سنه جب سنب ميت شبة كين سبب نيق شنك شنك كين روي و
	Spool up - made	oust Licket	» « د شده ليب الله بنيه حلت الله الله الله الله الله الله الله ال
	South English Street Street		
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	The state of the s		<u> </u>





Pennzoil Norling 2-9-BI





PENNZOIL EXPLORATION AND PRODUCTION COMPANY

P.O. DRAWER 1139 • DENVER, COLORADO 80201-1139 • (303) 832-6060

February 19, 1986



DIVISION OF OIL. GAS & MINING

State of Utah, Dept. of Natural Resources Division of Oil, Gas and Mining 355 West North temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Monthly Operations Report for:

Hatch 2-3B1 SENW Sec. 3, T2S, R1W Duchesne County, Utah Norling No. 2-9B1 SWSW Sec. 3, T2S, R1W Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of your Form OGCC-1b "SUNDRY NOTICES and REPORTS on WELLS" for captioned operations. On the Hatch No. 2-3B1 well for the months of January and February 1986. For the Norling No. 2-9B1 well the captioned operations reports are for February 1986.

Should there be any questions please contact the undersigned at (303) 832-6060.

Sincerely,

PENNZOIL EXPLORATION AND PRODUCTION COMPANY

VITOURN L. LUNA

District Drilling Superintendent

WLL/alk

Enclosures - 12

DOUBLE "D" ENTERPRISES

Sey.

B.O.P. Test Report

B.O.P. TEST PERFORMED (ON (DATE) 2-15-8	G	
ou co Penna	201		
WELL NAME & NUMBER	Jorling 2-9-	·BI	
section 9	O		
TOWNSHIP 25			
COUNTY Duche	nse		
DRILLING CONTRACTOR	montgomer	y 32	
	DOUBLE "D" ENTERPRISES 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307		
	DOUBLE "D" ENTERPRISES 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 or (801	i) 781-0449	<i>j</i>
OIL CO. SITE REPRESENTA	rive Jack Wa	rr	······································
		••••••	
TESTED OUT OFUe.			
COPIES OF THIS TEST REPO	ORT SENT COPIES TO:	ennzoil	
		1 1	ry
•	5.1	ale	
	.B.		
ORIGINAL CHART & TEST R	EPORT ON FILE AT:	Jernal	OFFICE

DOUBLE"D" ENTERPRISES, INC.

DELIVERY TICKET

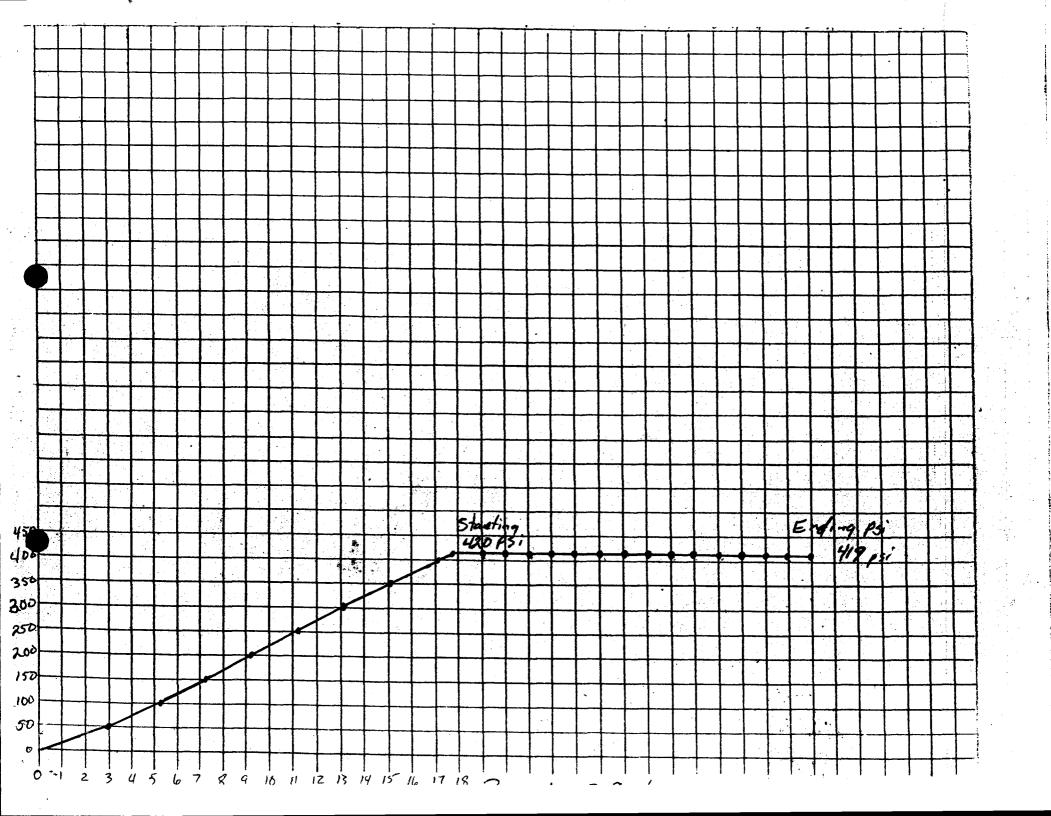
2-15-86

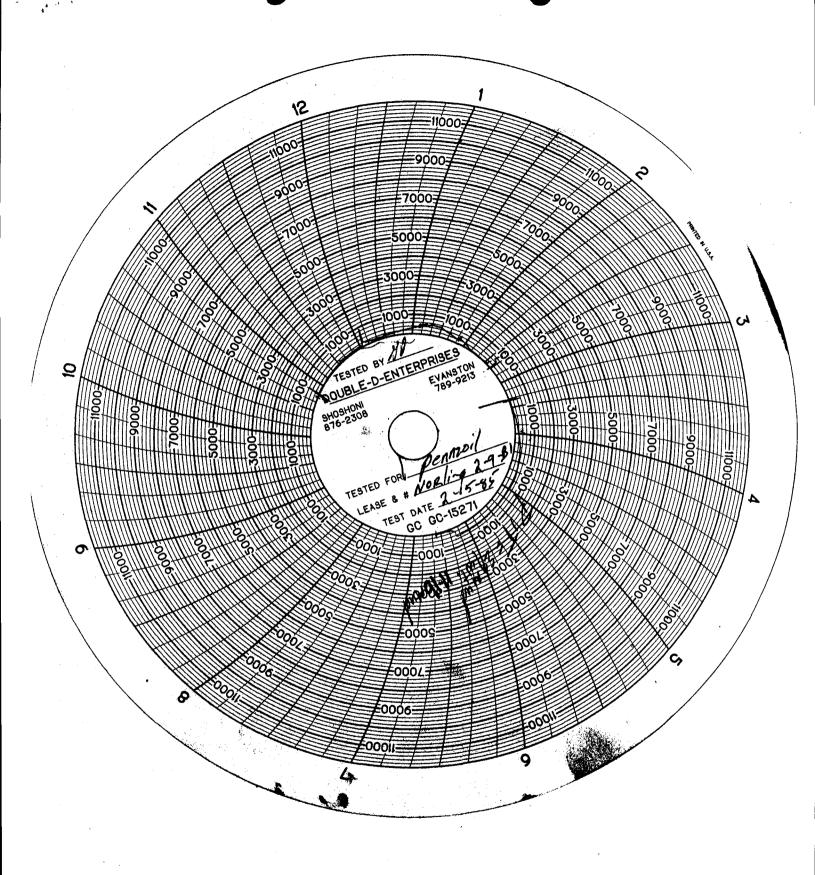
PAC Box 560 Shotherl, Wyoming 82649 307-876-2308 $N_{\bar{0}}$

3672

Operator Fensions Ordered By Jac	12-011		Alapli.	onlgome	Rig N	o 9 - B/
Ordered By Suc	4 04 <u>5</u>	Lease	9	Township	2 S Range	/ W
		Section				
Items Tested:	Low Test	Time Held	High Tost	Time Held	Com	ments
Top Pipe Rams						
Bottom Pipe Rams	 					
Blind Rams						<u>,</u>
Annualar B.O.P.					· · · · · · · · · · · · · · · · · · ·	
Choke Manifold					<u> </u>	
Choke Line						
Kill Line						
Super Choke						
Upper Kelly						
Lower Kelly						
Floor Valve						
Dart Valve P. J. T. test			420	10 min	Droped to	419051
토로 그 이 중요 그 그 전에게 하는 보다 시간을 하였다.	2750	Closing Time o		Clost	ng Time of Hydril	19 sec
Closed Casing Head	Valve V.C.		r Sleeve			·

omp	9n Y	Lease and Well Name # Date of test Rig	#_
	inzoil	Norling 2-9-B1 3-15-86 Mon	# forexy 32
gal Pumpos	Psi	total gar pump	
3.	50	3	
2.3	100	3.3	
2.	150	7.3	
2.	200	9. 3	
Z	250	//. 3	
1.8	300	/3./	
2	350	15.1	
	400	17.1	
2	420	17.9	
		min. Held	
		1 420 Starting PSi	
		2 420	
		3 419	
		4 419	······································
		5 419	
		6 419	
		7 419	
		8 419	
		9 419	
	Ending Psi	10419 Eq. = 11# mud	
	Enary 1		
	·		





DOUBLE "D" ENTERPRISES

B,O.P. Test Report

082013



DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED	ON (DATE)		·	***************************************

OIL CO.:	MARling	2-9-	B1	
WELL NAME & NUMBER			•••••••••••••••••••••••••••••••••••••••	***************************************
SECTION			•••••	
TOWNSHIP	5		••••••••••••	
RANGE / W				
COUNTYDUC				
	PP - # 17 - 캠프랑겠다. 등 바로그		••••••••	
DRILLING CONTRACTOR.		******************************		
INVOICES BILLED FROM:				
일 시 교	213 Pine Street - Box 560 Shoshoni, Wyoming 8264			
	Phone: (307) 876-2308 or			·
TESTED BY:	DOUBLE "D" ENTERPR	ISES, INC.		
	608 N. Vernal Ave. Vernal, UT 84078			
(100 mm) - 100	Phone: (801) 781+0448 or			
OIL CO. SITE REPRESENTA	ATIVE	Dulling	•••••••••••	***************************************
RIG TOOL PUSHER	y	(•••••••••••••••••••••••••••••••••••••••	***************************************
TESTED OUT OF	3、 3 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$			
TESTED OUT OF			•••••	
NOTIFIED PRIOR TO TEST:			,	***************************************
COPIES OF THIS TEST REF	PORT SENT COPIES TO:	Tennzo!		••••••
		State	.,	•••••
ORIGINAL CHART & TEST I	REPORT ON FILE AT:	NERMO	*************	OFFICE

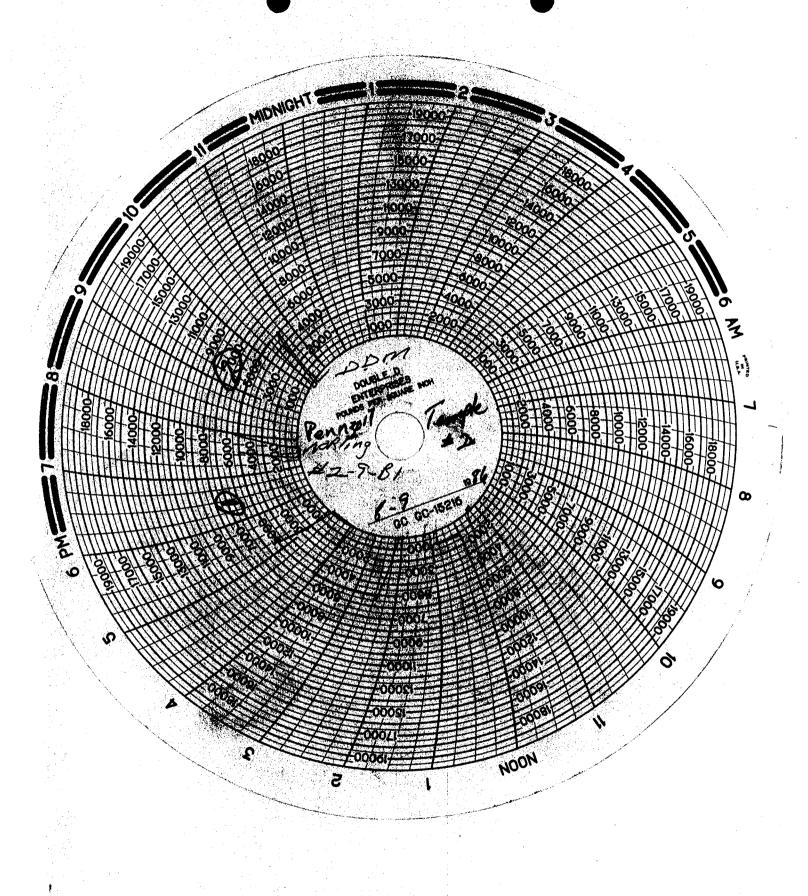
DOUBLE D'IESTING P.O. Box-540 Shoshkini, Wywmang \$2569 307-876-2206

Nº 2554

RENTED TO	Lann garl	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	NO	
			DATE	3-9-86
ORDERED 8	Y Tost Deline	<u>, , , , , , , , , , , , , , , , , , , </u>	ASE MORING	WELL NO. 2-9-8/
Rental begins	when tools leave our warehouse and	continues until recurne	i theretu. Re ntal day starts a	t midnight and part day shall
bé charged as		Zn.	v. an	, 60.00
建设的数据 包括1000的数据已	ration – to and from Jobsite		LES <u>/: 60</u>	\$ <u>~~</u> .
	ortable BLOWOUT PREVENTER PRI PUR pp hour test period			\$ 400. 000
	nal eight hours or fraction			\$
ltems T	ested:			
Pipe	_ rams to	Csg! to#	Choke Manifold	# ***
Blid	_ rams to SCOO # Hydril B O:	P.10#	Kelly Cock	#
	rams to Chase Lite	4	Safety Valve	} #
	rams to	S-A -Schools	<u> </u>	#
TEST SUBS	2% 622 42 3			s ne
OTHER	All the days			
73	Hay Down Ball		es k Rap	

	N. C.			
	274 Marian (1997)			
		en de la companya de		
AND THE STATE OF T	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		는 경상을 맞다는 일반을 살았다.	

	1. A. A. A. W. W.	SE AR VELL NAME & DATE OF TEST RIG # AND NAME 2 2 - 86 Temple
	· · · · · · · · · · · · · · · · · · ·	
<u> </u>	TIME SSO MA	The second and the second
		Allow Girlion Aig up
初 -	850	
		5100 (1) Kow Bethreen Baff & Hood
	901	Pipe Time Leaded Some place
	914-929	Sooo Psi 15 min OK
3 /	930-945	Dull John
	730-775	Blinds - wing value 5000 ps; 15 mlu 04
		Make out Licket & Rig Down
		- Contraine
		A) and -
		- Lake
	TT 4	



C	OMPANY: PENUZOIC		UT AC	COUNT # <u>DZ8</u> 8	SSUSPENSE DATE:	29-6-87
	,				WELL NAME:	
		TEL EPHON	IF CONTAC	T DOCUMENTATI	API #:	
C	ONTACT NAME: RALP!	•				}:
C	ONTACT TELEPHONE NO.	1-713-546-81	190			
SI	UBJECT: NESD WO	OR FOR! CAND	10GS)			
) .	Not	LING 2-9B1	25	160 9	4301331151	SPUD 1-31-81
	- ROB	ERTSON 2-29AZ	15	26129	4301331150	4-13-86
		(Use at	tachment	s if necessar	у)	
RE	ESULTS: CARLENE	WILL GIVE M	nr. U) ILLIAMS	TITE MESSAG	ìε
		(Use at	tachment	s if necessar	y)	
0.4	201740757 27 210				·	
D.	ONTACTED BY: <u>VC.</u> ATE: <u>8-24</u>					
U		-0/		<u>.</u>		

STATE OF STAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLI (See other instructions on reverse side) off Conf. 01/3

· C	DIVISION OF	OIL, GAS, AI	DAINING					5. LEASE DE	SIGNAT	TION AND BERIA	L NO
								Fee La		row	
WELL CO	MPLETION	OR RECO	MPLETION	REPORT	AN	D LOC	3 *	6. IF INDIAN	, ALLO	TTEE OR TRIBE	NAM
a. TYPE OF WEL	WE	LL XX WELL	DRY	Pther Mix 5			1. 9	7. UNIT AGRI	EEMENT	TA NAME OF	
TYPE OF COM				1			1			11121	U
WELL XX	OVER L EN	EP. PLUG BACK	DIFF. DESVR.	Ot bearing		~ ***		S. FARM OR	LEASE	NAME	
NAME OF OPERAT		4.		23 NO	A 0	9 1907		Nor1in	g		
Pennzoil								9. WELL NO.			
		m** 77	0.50	į.	CIVIL	UN UIT	, J.	2-9B1	2 2001	L. OR WILDCAT	
P.O. BOX	296/, Hous	icon, TX 77	252 accordance with a	nu State seem	CAD	& MINING	<u></u>			Vasatch	
		and 896 FWL		State regul	, cmen	••,	1-			OR BLOCK AND SO	DAEJ
At top prod. into	erval reported be	elow same						VR ARDA			
At total depth	same						Ì	Sec 9,	T2S,	R2W	
			14. PERMIT NO		DATE	ISSUED		12. COUNTY C) R	13. STATE	
			43-013-3	1				Duches		UT	
DATE SPUDDED	16. DATE T.D.	1	TE COMPL. (Ready	to prod.) 18			r, 268, R7	, GR, ETC.)*		CLEV. CARINGREA	D
2/6/86	4/17/86		8/15/86			357 KB				330	
13,950'		0. BACK T.D., MD & 814 (pkr w	i unu	LTIPLE COMPL. MANY	••	23. INTER	LED BY	all	LS 	CABLE TOOL	,
			P. BOTTOM, NAME	MD AND TVD			<u> </u>	all	25	, WAS DIRECTIO	NAL
			, , , , , , , , , , , , , , , , , , , ,							SURVEY MADE	
11,388-11	,814 (Wasa	itch)								andard o <u>tco only</u>	
TYPE ELECTRIC A	ND OTHER LOGS	NUR								AS WELL CORED	
BHCS. DIL	, VDL, CBI	. CNL mi	The state of the s						•	no	
			ING RECORD (Re	port all string	e eet is	n well)					
CASING SIZE	WEIGHT, LB.	FT. DEPTH SI	CT (MD) H	OLE SIZE			INTING R			AMOUNT PULL	ED D
10-3/4	40.5			4-3/4"				0 sx c1"		none	
<u>7-5/8</u>	29.7	100	095	9-7/8"				sx 50/50			
				· — — — — — — — — — — — — — — — — — —		+ 350		stage:	<u> </u>) sx	
		LINER RECORD			urc			BING RECO	<u> </u>		
BIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (M		30.		PTH SET (MI		PACKER SET ()	<u>(n)</u>
5-1/2	9781	13949	533 sx 'H'	SCREEN (M		2-7/8"		11360	'' -	11360	
			333 BA II	-		2 1/0		11300	-	11300	
PERFORATION REC	ORD (Interval, se	is and number)	<u>'</u>	32.	AC	ID, SHOT.	FRACTU	RE, CEMENT	SQUE	EEZE, ETC.	
11388-118	14 (200',	421 holes)		DEPTH IN	TERVAL	(MD)	AMOU	INT AND KIND	or M	ATERIAL USED	
		507 holed)		11388-1	181	4 '	non	е			
		665 holes)		11896-1				<u> </u>		7500 gal	
13510-138	71 (138',	289 holes)		12539-1				<u> </u>		7500 ga1	
)				13510-1	.387	1 1	.0000	gal /-1/	2%+1	.0000 gal	15%
B FIRST PRODUCTION	ON PROD	UCTION METHOD (PRO Flowing, gas lift, 1	DUCTION Humping—size	and to	ipe of pums	2)	WELL O	TATUE	(Producing or	
8/15/86)	flowing	###=* ****** #			, p	- /	prod	-in)	-	
E OF TEST	HOURS TESTED	CHORE SIZE	PROD'N. FOR	OILBBL.		GAS-MCF	·.	WATER-BBL.		GAS-OIL BATIO	
8/16/87	24	24/64"	TEST PERIOD	359	;	190	1	. 0		529:1	
W. TUBING PRESS.	CASING PRESSUI	RE CALCULATED 24-ROTE RAT	OIL-BBL.	GA8-	MCF.	¥	VATER-B	BL.	OIL GR	AVITT-API (CORR	.5
)-150 psi	zero	/400Million	359		.90			0		42.2	
DISPOSITION OF GA	s (Sold, used for	fuel, vented, etc.)						TEST WITHESE	ED BY		
sold				···							
MBURTAL OF ATTACEM	12013										
I hereby careifu	that the foregoin	ar/ard attached in	nformation is com	plete and corre	ect AF	determined	from at	available re	cord=		F C
11	11.1	7/// .				minet	. A COME OF			• •	_
SIGNED 14	MU. W.	el	TITLE _	Supervisi	ng	Enginee	r	_ DATE	10-	27-87	

INSTRUCTIONS

or both, pursuant to applicable Pederal and/or State laws and regulations. And a wessery special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and first are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and cornect well completion report and leg on all types of lands and leases to either a Federal agency or a State agency.

If not filed prior to the time this animary record is submitted, copies of all currently sualishes logs (dullers, geologists, sample and core analysis, all types electric, etc.), formation and the extension of the extension of

i. If there are no applicable State requirements, locations on Federal or Indian about the described in accordance with Federal requirements. Consult local State should be listed on this form, see Item 35.

indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Hems 17 and 24. If this well is completed for separate production from more than one factoral zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

		TRUB VART. DAPTE		
GROLOGIC MARKERS	101	MBAB. DBFTR		
88. GEOLOGI	-			
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSUES, AND RECOVERING	Description, Contents, etc.			
ITY AND CONTENTS THERBOY; CORED INT ED, TIMB TOOL OPEN, PLOWING AND SHUT	IG FOLLOW			
US ZONES: ANT EONES OF POROS ESTED, CUSHION USI	TOF		4865 7604 8806 10080 11477	
37. SUMMARY OF PORO SHOW ALL IMPORT DEPTH INTERVAL T	FORMATION		Green River Mahogany Bench Tgr3 Wasatch Flagstaff	



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

June 26, 1985

Sohio Petroleum

RECEIVED

JUL 0 1 1985

DIVISION OF OR GAS & MINING

Moon Lake Water Assn. C/O Lynn R. Winterton P. O. Box 235 Roosevelt, Utah 84066

RE: Temporary Change 85-43-31

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen for Robert L. Morgan, P. E. State Engineer

RLM: GBW/ln

Enclosure

		03/029
APPLICATION NO	86 -	43-2
DISTRIBUTION SYST	TEM	

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

			Feb. 6,	1986
For the purpose of obtaining permission	Place to temporarily		Date point of diversion, place o	r purpose of use
•			(Strike out written matter not	necaca)
of water, the right to the use of which was acqu				ward No.)
to that hereinafter described, application is he facts, submitted in accordance with the requirer	nents of the La	he State Engi ws of Utah.	neer, based upon the follo	wing showing of
1. The owner of right or application is.	Manl	ono Hall	/Duana Hall Trucki	na)
2. The name of the person making this applica	tion is	No the OFO	Most Voys 1 11ta	h04070
3. The post office address of the applicant is	441	North <u>850</u>	west, vernal, uta	4uz.a
	ST USE OF			,
4. The flow of water which has been used in se	cond feet is	.015		
5. The quantity of water which has been used i	n acre feet is	·····		
6 The water has been used each year from	an. 1	t.	Dec. 31	incl.
(N	lonth)	(Day)	(Month) · (i	Jayı
7. The water has been stored each year from	lonth)	(Day)	(Month)	Jayı
8. The direct source of supply is Unnamed	Spring	in	Duchesne	County.
9. The water has been diverted into		ditch at a	point located East 420	ft. from
SW Cor. Sec. 3, Tls,R2N,US331				
10. The water involved has been used for the fol			ion & Stockwaterir	ng
(100 Cattle) Section 3, TIS,	DOWING PULPOSE. ROW IISRAM			'
(100 cattle) Section 3, 113,				
NOTE: If for irrigation, give legal subdivisions of land	and total acreage	which has been	irrigated. If for other purpses,	give
place and purpose of use.				
THE FOLLOWING TE				
11. The flow of water to be changed in cubic fee	t per second is .			•••••••
2. The quantity of water to be changed in acre	-feet is	3.0		00 64 5
13. The water will be diverted into the tank SW Cor. SEc. 3, TIS, R2W, USB&M	trucks	ditch at	a point located LAST 4.	U It. Irom.
14. The change will be made from Feb. 6		19 <u>86</u> od must not exc	to Feb. 6	198./
15. The reasons for the change are Oil well	drilling	& complet	ion (Penzoil)	
16. The water involved herein has heretofore be				o this application.
	(Tiet	years change ha	a been made)	
17. The water involved is to be used for the fol	lowing purpose:	Oil well	drilling & comple	etion of
Hatch 2-3-B1, Sec. 3, T2S, R1W, USB&M	Norling 2	2-9-B1 Sec	.9.T2S.R1W.USB&M	
43-013-31147-Pow	UZ 113-3	51151 - Par) m1	12/7F4N2
NOTE: If for irrigation, give legal subdivisions of land	to be irrigated. I	f for other purp	oses, give place and purpose o	f pro posed use.
1401E. If for integerion, give regime	EXPLANA			
	-			
752				
A filing fee in the sum of \$5.00 is submitted vertising this change, or both, upon the request	herewith. I agr of the State Er	ree to pay an ngineer.		
	\mathcal{N}	Neil	ene Hia	el.
	•	, — -		

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Application received by Water Commissioner Recommendation of Commissioner Application received over counter in State Engineer's Office by Fee for filing application, \$7.50 received by Rec. No. Application returned, with letter, to for correction. Corrected application resubmitted over counter by mail Fee for investigation requested \$ Fee for investigation \$ received by Rec. No. Fee for investigation \$ received by Rec. No.
Recommendation of Commissioner Application received over counter in State Engineer's Office by Fee for filing application, \$7.50 received by Rec. No. Application returned, with letter, to for correction. Corrected application resubmitted over counter by mail to State Engineer's Office. Fee for investigation requested \$ Fee for investigation \$, received by Rec. No.
Application received over counter in State Engineer's Office by Fee for filing application, \$7.50 received by Rec. No. Application returned, with letter, to for correction. Corrected application resubmitted over counter by mail to State Engineer's Office. Fee for investigation requested \$ Fee for investigation \$, received by Rec. No.
Fee for filing application, \$7.50 received by; Rec. No
Application returned, with letter, to
Corrected application resubmitted over counter by mail to State Engineer's Office. Fee for investigation requested \$
Fee for investigation requested \$
Fee for investigation \$, received by: Rec. No
Investigation made by Recommendations:
Fee for giving notice requested \$
Fee for giving notice \$, received by: Rec. No
Application approved for advertising by publication by
Notice published in
Notice of pending change application mailed to interested parties byas follows:
Hearing set for, at
Application recommended for approval by
Feb. 19, 1986 Change Application approved and seturned to
THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:
Alle Life Can
Robert L. Morgan, P.E. State Engineer

SUNDRY NOTICE OF NATHANGE EXHIBIT A

ENTITY	LEASE NAME	LEGAL DESC.	API	REMARKS	
NUMBER		DESC.	#		
5780	VIC PROUNT 1_6A2	1S 2W 4	6701770011		
5785	VIC BROWN 1-4A2 UTE ALOTTED 1-36Z2	15 2N 4 1N 2W 36	4301330011 4301330307		. #
5790	HORROCKS 1-6A1	18 1W 6	4301330307		53
5795	J YACK 1-7A1	15 1W 7	4301330018		
5800	BASTAIN FEE #1	15 1W 7	4301330016		
5805	CHASEL FLY DIAMOND 1-18A1		4301330020		
5810	STATE 3-18A1	15 1W 18	4301330369		
\ 5815	RG DYE 1-29A1	15 1W 29	4301330271		
5820	SUMMERALL 1-30 A1	15 1N 29	4301330271	Marc	
\5825	LL PACK 1-33A1	15 1N 30	4301330261		
5835	UTE 11-6A2	15 1N 55	4301330201		
5836	UTE 2-7A2	15 2H 7	4301331009		
5840	DOUG BROWN 1-4A2	15 2W 4	4301330017		
`5845			4301330347		
5850	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330025	•	
\5855	UTE 1-7A2 Lamicq urruty 2-9A2	1S 2W 7	430133002 <i>5</i>	GARN	•
\5860		1S 2W 9	4301330046		
\5865	STATE 1-10A2	1S 2W 10			
5870	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012 4301330277		
5875	L. BOREN 2-11A2 KENDALL 1-12A2	1S 2W 11			
5876		1S 2W 12	4301330013 4301330005	GROVI	
5877	CLYDE MURRAY 1-2A2	1S 2W 2	4301320316	COOL	
5880	BLANCHARD 1-3A2	1S 2W 3			
\ 5885	OLSEN 1-12A2 L.BOREN 1-14A2	15 2W 12	4301330031		
5890		1S 2W 14	4301330035		
5895	UTE 3-18A2 UTE TRIBAL 4-19A2	15 2W 18	4301330125		
5900	L. BOREN 5-22A2	1S 2W 19	4301330147		
> 5905	L. BOREN 4-23A2	1S 2W 22	4301330107		
5910	UTE TRIBAL 5-30A2	1S 2W 23 1S 2W 30	4301330115 4301330169	WETC	
, 5920	BECKSTEAD 1-30A3	15 2M 30	4301330070	WSTC	
5925	UTE TRIBAL 10-13A4	15 4W 13	4301330070		
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249		
\5935	C B HATCH 1-5B1	2S 1W 5	4301330226		
\ 5940	NORLING 1-9B1	25 1W 9	4301330228		
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359		
\ 5950	GEORGE MURRAY 1-16B1	25 1W 16	4301330297		
\$960	EH BUZZI 1-11B2	2S 2W 11	4301330248		
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564		
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169		
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	W51C	
9770	SMITH 1-14C5	3S 5W 14	4301330980		
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912		
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134		
10452	HATCH 2-3B1	2S 1W 3	4301331147		
10616	NORLING 2-9B1	2S 1W 9	4301331151		
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150		
10075	SHAW 2-27A2	15 2W 27	6201223186		
10764	LAMICQ URRUTY 4-17A2	15 2W 27	4301331107	Dulg - WSTC Conf.	
10785	BOREN 3-11A2 "	15 2W 11	4301331192		
10794	LAMICQ 2-20A2	15 2W 20	4301331191		v
TO 1 /T	> FRESTON 2-8B1	2S 1W 8	43013 9 1203	· · · · · · · · · · · · · · · · · · ·	43-013-31203
	SALERATUS WASH-1-17C5 SMD		4301399998		43-013-30388-GARU
	ANDERSON 2-28A2 SWD	1S 2W 28	430439999 2	SALT WATER DISPOSAL WELL	
		•			43-013-30346 UNTA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

ESOURCES JUN 13 1988

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING UIVIDIUN OF चंति है विशिषात्रा 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL [OTHER S. PARM OR LEASE NAME NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705 See Attached List 9. WELL NO. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont See Attached List of Wells SEC., T., R., M., OR BLE. AND SURVEY OR AREA 12. COUNTY OF PARISH Duchesne & Utah 14. API NUMBER 15. BLEVATIONS (Show whether Dr. ST. GR. etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF PRACTURE TREATMENT ALTERING CARING MULTIPLE COMPLETE PRACTURE TREAT ABANDON MENT SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ARANDON* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Operator Name Change (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988. See Attached List of wells OIL AND GAS RJF DRN **GLH** JRB SLS DTS 7A5 O - MICROFILM foregoing is true, and correct 18. I hereby certify TITLE Western Div. Production Mgr. DATE SIGNED (This space for Federal or State office use)

TITLE

COMPANY: PENN 2016	UT ACCOUNT #SUS TELEPHONE CONTACT DOCUMENTATION	PENSE DATE: WELL NAME: NORLING 2-96/ API #: 43 013 3/151
CONTACT NAME: RACPH WILL		SEC, TWP, RNG: 9 25 / W
CONTACT TELEPHONE NO.: 1-7/3	3-546-8190	
SUBJECT: REQUEST 200	55 2ND	
BHCS	V 627	
DIC	11/00/80	
VDL	W 1/10	
CNL		
•	(Use attachments if necessary)	
RESULTS: BALPHIS OFFICE	WILL CALL BALL	
	11-17-87	
recd		
CBL		
mud		
	(Use attachments if necessary)	
CONTACTED BY:		
DATE:		

COMPANY:	PENNZOIL	UT ACCOL	JNT #SUS	SPENSE DATE:
	•			WELL NAME: NORLING 2-981
	`.	TELEBUONE CONTACT	DOCUMENTATION	API #: 43 013 31151
CONTACT	NAME: RACPH WILL	TELEPHONE CONTACT	DOCOMENTATION	SEC, TWP, RNG: 9 25 / W
	TELEPHONE NO .: 1-71			
SUBJECT:	REQUEST LO	5.5		
•	BHCS			
	DIC			
	VDL			
	CNL.			
	•	(Use attachments i		
RESULTS:	BAIPH'S OFFICE	E WILL CAL	(BAOK	
	2135	11-17-87		
	recd			
L	CBL		,	
	mud			
		(Use attachments i	if necessary)	
CONTACTE	D BY:			
DATE:				

(N	orm 3160-5 lovember 1983) ormerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-013: Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Une "APPLICATION FOR PERMIT—" for such proposals.)	C. ST INDIAN, ALLOTTES OR TRIDE HAME
1.	NOV 27 199	7. ORIT AGESEMBNY NAME
2.	HAME OF OPERATOR	S. PARM OR LEASE NAME
	Pennzoil Exploration and Production Company	Norling
3.	P.O. Box 2967, Houston, TX 77252	4: WBLL #0. 2-9B1
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT Bluebell
		21. SSC., T., S., M., OR BLE. AND
		Sec. 9, T2S, R1W
	18. BLEVATIONS (Show whether DF, ST, GE, etc.) 17. 013-31151 5330 GL	Duchesne UT
<u>.</u> 16.		
٠.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	Ner Voto
	PEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIES XX ABANDON* (Other) PCLL OR ALTER CASING MULTIPLE COMPLETE SHOOTING OR ACIDIESING (Other) WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIESING (Other) (Note: Report results or Completion or Recompletion or R	REPAIRING WELL ALTERING CASING ABANDONMENT® Emultiple completion on Well but Report and Log form.)
	proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)* 1. Acidize 11388-11814 w/15000 gallons 7-1/2%. 2. Retrieve FSG plug at 11,845. 3. Perforate 10,300-11,355 w/TCP. 4. Acidize 10,300-11,355 w/20,000 gallons. 5. Place on artificial lift if necessary	minding cetimated date of starting any depths for all markers and zones perti-
	Also plan to repair csg damage found during well work w/ squeeze	ementing. OIL AND GAS
		DRN RJF
	•	DTS SLS
		DIR
		3- MICROFILM

FILE DATE 8.31-89 Supervising Engineer (This space for Federal or State office use) APPROVED BY THE STATE OF UTAH DIVISION OF TITLE See attached. OL, GAS, AND MINING *See Instructions on Reverse State Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to asy department or agency of the United States any false. Incitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTAH DIVISION OF OIL, GAS AND MINING CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company Norling #2-9B1 Well Section 9, T. 2S, R. 1W Duchesne County, Utah December 4, 1989

Reference document:

Sundry notice dated August 31, 1989, received by DOGM

November 27, 1989.

1. Upon completion of the workover, the operator shall sumbit a complete subsequent notice of the work performed including a description of the intervals open in the wellbore.

OI58/127

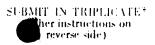
Form 3160-5 (November 1983) (Formerly 9-331)	UNITED DEPARTMENTOI BUREAU OF AN			Expires A	roved. ureau No. 1004—013 urgust 31, 1985 'ATION AND BEBIAL NO
SUND (Do not use this fo	DRY NOTICES AND THE PROPERTY OF THE PROPERTY O	ID REPORTS C or to deepen or plug by PERMIT—" for such pr	N WELLS	T. UNIT AGREEM	LOTTER OR TRIBE HAM
OIL XX CAB WELL	OTRES				DRT PARS
NAME OF OPERATOR	1.7		MAR 26 1990	S. FARM OR LEA	BR HAME
Pennzoil Explo	oration and Produ	iction Company	DIVISION OF	Norling 9. Wall No.	
P.O. Box 2967	, Houston, TX 77	252	OIL, GAS & MINING	2-9B1	
See also space 17 below At surface	ort location clearly and in .)	accordance with any S	itate requirements.*	Bluebell	OOL, OR WILDCAT
				Sec. 9, I	A B B A S
4. PERMIT NO.	1	ons (Show whether DF,	RT, GR, etc.)	12. COUNTY OR I	
43.013.31151	5330	GR		Duchesne	Utah
6. ×oz	Check Appropriate E	Box To Indicate No 	ature of Notice, Report, o	or Other Data	
TEST WATER SECT-OFF	PULL OR ALTE	CASING	WATER SHUT-OFF	BEPAI	RING WELL
PRACTURE TREAT	MULTIPLE COM	PI.ETE	PRACTURE TREATMENT	ALTER	ING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON*		SHOOTING OR ACIDIZING	ABAND	ONMENT®
(Other)	CHANGE FLANS		(Other)	ults of multiple complexipletion Report and L	etion on Well
l. Acidize pe	is a summary of erfs 11,388-11,81 Pkr X @ 11,360'.		ormed from 1/2/ 40 t	2/8/90:	
	Pkr X @ 11,845'.			OIL AND	GAS
4. Set CIBP @ 5. Perforated	! 11,3/0'. 10,104-11,353'	w/2 SPF		DRN	RJF
6. Set arrow	drill prod pkr @	9,975'.		JRB /	GLH
7. Placed wel	1 on production	flowing.		<u> </u>	
				DTS	SLS
					\
				1-TAS	-
			•	Q, MICRO	FILM
				3. FIL	E
	10				
SIGNED CALLED LAND IN	foregoing is true and corr		ervising Engineer	DATE	21-90
(This space for Federal	or State office use)				
APPROVED BY	- ·•	TITI T		27. A proses	
CONDITIONS OF APPRO	OVAL, IF ANY:	_ TITLE		DATE	

DEPARTMENT OF ON CAS AND MINNE

SUBMIT	IN	TRIPLICATE*
(1244)	rin	structions on
Γ	*V+'I	se side)

DIVISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such	ON WELLS r back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL OTHER	RECEIVEN	7. UNIT AGREEMENT NAME
. HAME OF OPERATOR PENNZOIL EXPLORATION AND PRODUCTION COMPA	W. 00 1000	8. FARM OR LEASE NAME
PENNZOIL EXPLORATION AND PRODUCTION COMPAND.	JUL 3 0 1990 C	NORLING 9. Wall No.
P.O. BOX 2967, HOUSTON, TX 77252	DIVISION OF	2-9B1
LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) At surface	y State Hour GAS & MINING	10. PIELD AND POOL, OR WILDCAT
1047' FSL & 896' FWL		BLUEBELL 11. #BC., T., B., M., OR BLE. AND BURNET OR ARMA Sec 9 T2S R1W
4. PERMIT NO. 15. BLEVATIONS (Show whether	DF. RT. CR. etc.)	12. COUNTY OR PARISH 18. STATE
API NO. 43-013-31151-00 GL 5330		DUCHESNE UTAH
6. Check Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	upeagus	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	RETAIRING WELL ALTERING CASING ABANDONMENT® of multiple completion on Well
(Other) TEMPORARILY SHUT WELL IN X	Completion or Recomple	tion Report and Log form.)
OF OPERATIONS AT THE GARY GAS PLANT LOCATED NORMAL PRODUCTION OPERATIONS AS SOON AS REPA:		
	DFN JPB DIS	RJF GLH SLS
<u> </u>	2_ MICROF	
8. I hereby certify that the foregoing is true and correct	ETROLEUM ENGINEER	7-26-90
SIGNED TO THE STATE OF THE STAT	ETIONEON DIGINEER	DATE / 20 30
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE		DATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVISION OF OIL, GAS, AND MINING				5. LEASE DESIGNATION	AND SERIAL NO
	OTICES AND REPOR	TS ON WELLS plug back to a different reservoir.		6. IF INDIAN, ALLOTTER	B OR TRIBE NAM
I. OIL X GAS OTH	TE .	REGEI		TOURIT AGREEMENT NA	MB
2. NAME OF OPERATOR Pennzoil Exploration a 3. ADDRESS OF OPERATOR	and Production Compan	y SEP 10	1990	Northing	i B
P.O. Box 2967, Houston	n, Texas 77252-2967	DIVISION	2.5	9. WELL NO. 2-9B1	
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with	h any State requiremental & M	INING	10. FIELD AND POOL, OR Bluebell	I WILDCAT
1047' FSL and 896' FWI	. 			11. amc., T., M., M., OR B. aurymy on arma Sec. 9, T2S, H	
14. FERMIT NO. 43-013-31151-00	18. BLEVATIONS (Show when 5330 GR	her DF, RT, QR, etc.)		12. COUNTY OR PARISH	18. stats Utah
		A National Control			
Check	E Appropriate Dox 10 indica	ate Nature of Notice, Report		ther Data INT ESPORT OF:	
TIST WATER SHUT-OFF	PULL OR ALTER CASING		O B B B Q C I	1	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZIN	37	REPAIRING W ALTERING CAI ABANDONMEN	BING
REPAIR WELL (Other)	CHANGE PLANS	(Other) Instal		Pum of multiple completion of the Report and Log form	X
	SUMMARY OF WORKOVER	FROM 7-22-90 to 8-29	<u>-90</u>		
1. Acidized perfs 10,	,104-11,353' with 18,0	000 gallons 15% HCl.		OIL AND G	SAS
 Cleaned out down t 		000 garrons 15% nor.		DEN	RJF
 Installed rod pump 				JRB	GLH
J. Installed for pump	ring equipment.			DIS	SLS
				1	
		·		1-DNEV	
		Jess Dulln	ig	2- MICROFILI	М
•		Neola, Utal	h	J. FILE	
		8-30-90		Low	
	, 11				
8. I hereby certify that the sorteon	ne is true and correct	Supervising Enginee	r	DATE 9-6-	90
(This space for Federal or State	office use)				
APPROVED BY	TITLE _			DATE	· · · · · · · · · · · · · · · · · · ·

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL COMPANY COMPANY REP: GREG GOODRIDGE
WELL NAME: NORLING 2-981 API NO: 43-013-3//5/
SECTION: 9 TWP: 2S RANGE: 1W
CONTRACTOR: WESTERN OIL WELL SERVICE RIG NUMBER: #2
INSPECTOR: INGRAM TIME: 7:30 A.M. AM/PM DATE: 7/16/93
OPERATIONS AT THE TIME OF INSPECTION: PICKING UP NEW ROD PUMP
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: N/A ENVIRONMENTAL: OK PIT: NO BOPE: Y
DISPOSITION OF FLUIDS USED: WATER TRUCK
DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS:(Y/N) N
PERFORATED: STIMULATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:
SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.
REMARKS:
WELL HAD PARTED RODS. REPLACED BAD RODS & COUPLINGS; ALSO REPLACE
PUMP WHILKE RIGGED UP.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL EXPLOR & PROD CO. COMPANY REP: GREG GOODRIDGE
WELL NAME: NORLING #2-981 API NO: 43-013-31151
SECTION: 9 TWP: 02S RANGE: 01W
CONTRACTOR: BASIN WELL SWABBING SERVICE RIG NUMBER: #3
INSPECTOR: DENNIS L. INGRAM TIME: 8:49 AM AM/PM DATE: 4/5/94
OPERATIONS AT THE TIME OF INSPECTION: WAITING ON TOOLS
WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW
H2S: NO ENVIRONMENTAL: OK PIT: N BOPE: N
DISPOSITION OF FLUIDS USED: FLAT AND TRUCK
PERFORATED: SAND CONTROL:
WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:
CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:
CHANGE OF LIFT SYSTEM: TUBING CHANGE: Y OTHER CEMENT SQUEEZE:
======================================
(TUBING LEAK) OPERATOR WILL REPLKACE SOME OF THE TUBING AND BOTTOM
HOLE ASSEMBLY. RIG WILL ALSO REPLACE SOME BAD RODS AND BOXES. LOCATION
HAS PIT TANK WITH ADEQUATE BERMING.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

CUMPRY MOTICES AND	PEROPTE ON WELL O	5. Lease Designation and Serial No.
SUNDRY NOTICES AND Do not use this form for proposals to Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name	
SUBMIT IN	7. If unit or CA, Agreement Designation	
1. Type of Well Gas well Other		8. Well Name and No.
Name of Operator Pennzoil Company		NORLING 2-9B1 9. API Well No.
3. Address and Telephone No. P.O. BOX 290 NEOLA, Utah 8405	3 435 - 3 <u>5</u> 3 - 4121	43-013-31151 10. Fleid and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of W	iption)	BLUEBELL
1047' FSL 896 FWL Section 9, 1	T2S, R1W	11. County or Parish, State Duchesne
	s) TO INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing repair	Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other INSTALL ROTA-FLEX	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state	s all pertinent details, and give pertinent dates, including estimated date of starting any pr	Completion or Recompletion Report and Log form.)
	true vertical depths for all markers and zones pertinent to this work) JIPMENT	oposed work. If well is directionly
INSTALL ROTA-FLEX UNIT		DECEIVE OCT 1 4 1998 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed E.K. BASTIAN (This space of Federal or State office use.)	SENIOR LEASE OPERATOR	Date12/26/97
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person k to any matter within its jurisdiction.	nowingly to make to any department of the United States any false, fictitious or fraudulen	it statements or representations as

Workover Template

17662078 NORLING 2-9B1

PUMP REPAIRS

889

211	BOTTOM HOLE PUMP	13,534	0 A. LOCATION PREPARATION AND CLEANUP
213	SUCKER PONY & POLISH	0	496 B. MOVE-IN, RIG-UP AND RIG DOWN (INCLUDING TRUCKING)
221	TANKS STAIRWAY WALKS	. 0	0 C. RIG CHARGES (INCLUDING FUEL)
233	POWER CIRCUL & INJEC	0	0 D. DRILL PIPE OR OTHER WORKING STRING
253	OTHER MATERIALS & EQ	5,293	0 E. WATER AND CHEMICALS FOR CIRCULATING FLUID (INCLUDING WATER HAULING)
254	OTHER MAT & EQUIP - IN	0	18,827 F. EQUIPMENT PURCHASES
491	TUBING	0	0 G. EQUIPMENT RENTAL
497	RETRIEVABLE PACKERS	0	0 H. CEMENTING
501	SALARIES & WAGES	1,019	0 I. PERFORATING
502	PAYROLL BURDEN	334	J. ACIDIZING
508	ROADS LOC PITS & KEY	0	0 K. FRACTURE STIMULATION
510	CEMENT & CEMENTING S	0	0 L. LOGGING SERVICES
514	MUD MATERIALS & CHEM	0	1,353 M. SUPERVISION AND OVERHEAD
516	BUSINESS MEALS	0	N. OTHER (ITEMIZE) - Overhead
520	LOGGING & SIDE WALL	0	220 CONTRACT SERVICES
522	PERFORATING	0	0 OTHER WELL SERVICES
524	STIMULATION TREATMEN	0	0 MISC COST & CONTING
532	TESTING TUBULAR GOOD	0	
536	TOOL & EQUIPMENT REN	0	
540	DRILLING DAY RATE	0	
546	OTHER WELL SERVICES	0	
550	RIG UP/RIG DOWN - CONT	0	
552	FUEL & POWER	0	
553	MATERIALS & SUPPLIES	0	
562	DRILLING OVERHEAD	0	
638	CONTRACT SERVICES	220	
640	CONTRACT WELL SERVICES	0	
694	WATER HAULING	0	
833	TRUCK TRANSPORTATION	496	
862	MISC COST & CONTING	0	
100	FACILITIES & EQUIPEMENT	0	
102	WATER SUPPLY & DISPO	0	\wedge
203	PUMPING UNITS WITH ACCESS	0	
207	GAS ENGINES & ELEC MOTORS	0	B
209	ELECTRIC LINES & EQUIP.	0	
214	FIELD LINES	0	
223	SEPARATORS	0	2 6
495	XMAS TREE	0	Q L
513	EXPENSES OF EMPLOYEE	0	
523	FISHING TOOLS & SERVICES	0	6 7
525	HOT OIL SERVICES	0	est.
544	BITS	0	22 '
569	SAFETY	0	U ~
571	ENVIRONMENTAL	0	
636	CONSTRUCTION LIABILTY	0	
830	OVERHEAD	0	
861	MISCELLANEOUS INTANG.	0	
		ŭ	

20,896

20,896

10/15/96

0



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-4377 UTU-66485 (UT-932)

MAR 2 6 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. P.O. Box 2967

Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENL J. . MDERCON

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

cc:

Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attai, Michael Bill, 1988,

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801 Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-0115615 et al (UT-932)

NOTICE

PennzEnergy Company P.O. Box 2967 Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IPENL COLLEGE

Irene J. Anderson Acting Group Leader, Minerals Adjudication Group

Enclosure

Exhibit

cc:

Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 RECEIVED

FEB 17 2000

OIL, GAS AND MINING

FEB 1 6 2000

In Reply Refer To: 3106 U-0575A et al (UT-932)

NOTICE

Devon Energy Production Company L.P.

20 North Broadway, Suite 1500

Oil and Gas U-0575A et al

Oklahoma City, Oklahoma 73102-8260

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511

U-4377

UTU-67943

U-0143512

U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure

Exhibit

cc: Vernal Field Office (w/encl.)

Moab Field Office (w/encl.)

MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.) State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)

Teresa Thompson (UT-931) (w/encl.) Irene Anderson (UT-932) (w/encl.) LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0126825 U-0141454	U-3575 UTU-74888	UTU-67943

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	0 00000

Devon Energy Production Company, L.P.

FILED

DEC 3 0 1999

Certificate of Merger

OKLAHOMA SECRETARY OF STATE

TO:

The Oklahoma Secretary of State

101 State Capitol

Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

Name of Organization	Type of Organization	Jurisdiction of Formation
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

- 2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.
 - 3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

- 4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.
- 5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.
- 6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

MAR 13 2000

DIVISION OF OIL, GAS AND MINING DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C. General Partner

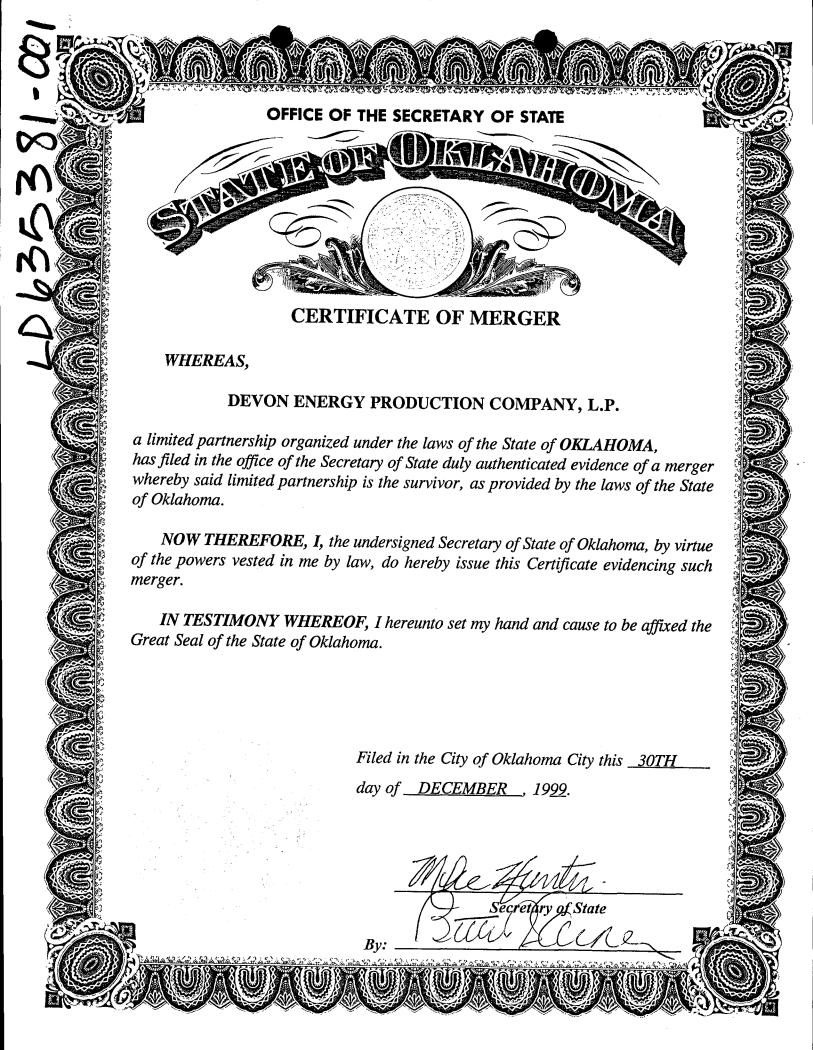
y: / a min

J. Larry Nichola, Manager

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MAR 1 3 2000

DIVISION OF OIL, GAS AND MINING



Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING

ACC C TALLO	
1. GLH	4-KAS
2. CDW✓	5-\$IP
3. JLT	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

X Merger

04-01-2000

EDOM: (OLLO		ΤΟ: (Ν	wy Operator):			
FROM: (Old Operator):			TO: (New Operator): DEVON ENERGY EXPL & PROD CO LLC			
PENNZOIL COMPANY	 					
Address: P. O. BOX 290			20 NO. BROA			
NEOLA, UT 84053		OKLAHC	MA CITY, OK	/3102-82	00	
Phone: 1-(435)-353-4121		Phone: 1-	(405)-235-3611			
Account No. N0705		Account	N1275			
	CA No.	Unit:				
WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
DUNCAN 4-2A2	43-013-3127	6 11258	02-01S-02W	FEE	GW	P
MECCA 2-8A2	43-013-3123	1 10981	08-01S-02W	FEE	OW	P
HAMBLIN 3-9A2	43-013-3127	8 11094	09-01S-02W	FEE	GW	P
SUNDANCE 4-15A2	43-013-3133	3 11269	15-01S-02W	FEE	ow	P
LAMB 2-16A2	43-013-3139	0 11487	16-01S-02W	FEE	OW	S
LAMICQ URRITY 4-17A2	43-013-3119	0 10764	17-01S-02W	FEE	OW	P
LAMICQ 2-20A2	43-013-3119	1 10794	20-01S-02W		OW	P
LORANGER 6-22A2	43-013-3133	4 11335	22-01S-02W	FEE	OW	P
LABRUM 2-23A2	43-013-3139	3 11514	23-01S-02W		OW	P
LORANGER 2-24A2	43-013-3132	2 11244	24-01S-02W		OW	P
SHAW 2-27A2	43-013-3118	4 10753	27-01S-02W		OW	P
WISSE 3-35A2	43-013-3121		35-01S-02W		OW	P
COX 2-36A2	43-013-3133	5 11330	36-01S-02W		OW	P
HATCH 2-3B1	43-013-3114	7 10615	03-02S-01W		OW	P
BAR F 2-5B1	43-013-3128	6 11113	05-02S-01W		OW	P
FRESTON 2-8B1	43-013-3120	3 10851	08-02S-01W		OW	P
NORLING 2-9B1	43-013-3115	1 10616	09-02S-01W		OW	P
EDWARDS 3-10B1	43-013-3133		10-02S-01W		OW	P
POWELL 2-16B1	43-013-3182				OW	P
CHAPMAN 2-4B2	43-013-3137		04-02S-02W		OW	P
PEARSON 2-11B2	43-013-3135		11-02S-02W		OW	P
SMITH 2-9C5	43-013-3132		09-03S-05W		OW	P
	43-047-3235	1 11476	15-02S-01W	Inch	low	S

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

04/20/2000

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/12/2000
4.	Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5.	If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	for wells listed on: N/A Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D.	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on: 10/16/2000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/16/2000
3.	Bond information entered in RBDMS on:
4.	Fee wells attached to bond in RBDMS on:
	State well(s) covered by Bond No.:
FE	E WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
	The FORMER operator has requested a release of liability from their bond on: 10/03/2000 10/03/2000
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000
FI	LMING:
1.	All attachments to this form have been MICROFILMED on: 3, 2, 6]
FL	LING:
1.	ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
СС	MMENTS:

•

4

	\	<i></i>		
		DESIGNATION OF AGE	NT OR OPERATOR	
The undersio	med is an record the ba	older of oil and gas lease		
		attached spreadsheet.	-	
		ittached spreadsheet.		
LEASE NU	IMBER:			
and hereby d	lesignates			
NAME: _	Devon Energy Produ	iction Company, L.P.		
ADDRESS:	20 North Broad	vay, Suite 1500, Oklai	homa City, OK 73102-8260	
applicable the compliance wi	ereto and on whom the lith the Oil and Gas Conswith respect to:	Division Director or Authorize ervation General Rules and F	in complying with the terms of tood Agent may serve written or ora Procedural Rules of the Board of C	I instructions in securing Oil, Gas and Mining of the
			ame and API number. Attach additional pages as neede	4)
See a	ttached spreadsheet	•		
Note:	Please use April	1, 2000 as the starti	ing date for production re	porting purposes.
ı	•		STATES STREET CENTS INVITED IN IN INVITED COMM.	
			RECEIVED	
			APR 2 0 2000	
			DIVISION OF	
			OIL, GAS AND MINING	
of the lease and State of Utah. In the lease, In case of defail lease terms or (d the Oil and Gas Conse It is also understood that uit on the part of the des orders of the Board of O	rvation General Rules and Prothis designation of agent or of ignated agent/operator, the lift, Gas and Mining of the Sta	ve the lessee of responsibility for co rocedural Rules of the Board of Oi operator does not constitute an as lessee will make full and prompt of the of Utah or its authorized repres	il, Gas and Mining of the signment of any interest ompliance with all rules, sentative.
	of Designation:Janu.		zed Agent of any change in this o	lesignation.
Y: (Name)	R. D. Glark	UF: (Co	Company, L.L.C.	
(Signature)	11066	(Ada	dress) 20 North Broadway, S	Suite 1500
(Title)	Vice President		Oklahoma City, OK	3102-8260
(Phone)	405-235-3611	* · · · · · · · · · · · · · · · · · · ·		
				·—-

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APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 2 0 2000

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

DIVISION OF OIL, GAS AND MINING

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	1.12011021701
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P. UTAH PROPERTIES

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF OIL, GAS AND MINING

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE		
SUND	RY NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition proposition for such proposals	osals to drill new wells, significantly deepe ugged wells, or to drill horizontal laterals s.	en existing wells below current . Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: NORLING 2-9B1
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP			9. API NUMBER: 43013311510000
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 512		HONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1047 FSL 0896 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSW Section: 0	IP, RANGE, MERIDIAN: 9 Township: 02.0S Range: 01.0W Meridia	an: U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
6/20/2011	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	✓ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT	□ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
			<u> </u>
Devon's objective is 12,488'. Perforate	to cleanout well and acidize ear, acidize ear, acidize and test Lower Greperforations and return to procedure	existing perforations 10,104 en River intervals 8,830 - oduction. Attachments: wel	
			Pate: 06/21/2011
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBE 435 353-5780	R TITLE Senior Field Technician	
SIGNATURE	433 333-3700	DATE	
N/A		6/7/2011	



The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013311510000 Authorization: Board Cause No. 139-84.

NORLING2-9B1, RECOMPLETION

DEVON ENERGY PRODUCTION COMPANY WORKOVER PROCEDURE

NORLING 2-9B1 SECTION 9, T2S, R1W BLUEBELL/ALTAMONT FIELD DUCHESNE COUNTY, UTAH

OBJECTIVE:

Clean out well and acidize existing perforations. Perforate additional intervals in Lower Green River and acidize. Comingle and put well back on pump.

JUSTIFICATION:

The Norling 2-9B1 was originally completed in 1986 in the Wasatch and perforations were added to the wellbore in 1990 (Wasatch). The well currently produces from intervals between 10,104'-12,488' at ~20 BOPD and ~90 MCFD.

This workover will clean out the well to 12500' retrieving a pack off assembly installed in 1995 and the existing intervals will be acidized. An additional interval will be perforated from 8830'-9926', acidized and tested. The well will be comingled and put back on production.

WELL DATA:

API No. 43-013-31151

Completed: 1986

TD: 13949 PBTD: CIBP @ 13500

Casing: 10 3/4" K-55 set at 2960'

7 5/8" 29.7# S-95 at 10,095'

5 ½" 20# P-110 from 9,781 to 13,949

Perforations: 13510-13871, 12539-13444, 11896-12488 1986

NORLING2-9B1, RECOMPLETION

10104-11353 1990

Other: CIBP at 13,500' with unset CIBP on top of it.

CIBP at 12,530'

Straddle packer assembly at 10,930-11,082'.

WELL HISTORY

06-19-86	Perf 13,510-13,871 (14 intervals, 138', 289 holes).
06-19-86	Set 5" Guiberson Uni-Pkr X at 13,460'.
06-24-86	Acidized 13,510-13,867 with 10,000 g 15% and 10,000 g 7.5% HCL.
06-26-86	Removed 5" Guiberson Uni-Pkr X at 13,460'.
06-27-86	Set 5" CIBP at 13,500' and capped with 20' cmt.
06-30-86	Perf 12,539-13,444 (49 intervals, 309', 655 holes)
06-30-86	Set 5" Guiberson Uni-Pkr X at 12,505'.
07-03-86	Acidized 12,539-13,444 with 17,500 g 15% and 17,500 g 7.5% HCL.
07-07-86	Removed 5" Guiberson Uni-Pkr X at 12,505'.
07-07-86	WIH with 5" CIBP on wireline; CIBP fell off setting tool and fell to approx. 13,480'.
07-08-86	Set 5" CIBP at 12,530' and capped with 20' cmt.
07-10-86	Perf 11,896-12,488 (23 intervals, 242', 507 holes).
07-10-86	Set 5" Guiberson Uni-Pkr X at 11,845 with blanking nipple in tailpipe at 11,873'.
07-15-86	Acidized 11,896-12,488 with 17,500 g 15% and 17,500 g 7.5% HCL.
08-08-86	Set blanking plug at 11,873' (in blanking nipple of packer at 11,845').
08-13-86	Perf 11,388-11,814 (24 intervals, 200', 421 holes).
08-13-86	Set 5" Guiberson Uni-Pkr X at 11,360'.

NORLING2-9B1, RECOMPLETION

01-04-90	Acidized 11,388-11,814 with 20,000 g 7.5% HCL.
01-15-90	Removed 5" Guiberson Uni-Pkr X at 11,360'.
01-22-90	Removed 5" Guiberson Uni-Pkr X at 11,845' (along with blanking nipple and plug).
01-25-90	Set 5" CIBP at 11,370'
02-02-90	Perf 10,104-11,353 (207', 463 holes).
02-02-90	Set 5" Mountain States Arrow Drill packer at 9975'.
02-07-90	Ran production logs across perfs 10,104-11,353 (could not get deeper than 11,202' due to fill). Production rate while logging - 260 bopd + 15 bwpd + 400 mcfgpd (flowing). Results follow:
	10,276-10,286 Gas production 11,140-11,152 Major oil and water production
07-23-90	Acidized 10,104-11,353 with 18,000 g 15% HCL.
08-15-90	Removed 5" Mountain States Arrow Drill packer at 9975'.
08-17-90	Milled out 5" CIBP at 11,370'.
08-20-90	Cleaned out to 12,464'.
08-27-90	Installed rod pumping equipment for perfs 10,104-12,488'.
07-26-91	Found heavy wear on bottom fifteen 3/4" rods, all twenty one 1" weight rods and rod pump.
07-27-91	Tagged bottom at 12,459' with slickline.
07-30-91	Repaired 2-7/8" split joint at 3600'.
06-17-93	Found rod wear as follows:
	Bottom six 3/4" rods worn thin on one side. Box at bottom of first 1" weight rod broken and worn thin on one side.
06-25-93	Repaired 2-7/8" thread leak at 900' (washed out pin and box).

NORLING2-9B1, RECOMPLETION

04-02-94	Ran ICO Scanalog across all 2-7/8" tbg. Found split joint of 2-7/8" tbg at 9600'. Replaced 15 joints of rod-cut 2-7/8" tbg (reports give no indication of depths).					
04-05-94	Replaced 1-3/4" insert pump with a 2" insert pump.					
10-15-94	Replaced 6 joints of rod-worn 2-7/8" tbg.					
10-25-94	Repaired 7/8" body break at 5750'.					
01-06-95	Installed submersible pump with y-tool.					
01-14-95	Production logging stopped due to cable burn.					
01-23-95	Replace submersible and finish production logging.					
	Production 80 BOPD 320 BWPD					
	Water entries: 11,007-11,040					
02-22-95	12,279-12,301 13% 6' piece of instrument tube missing. Straddle pack system would not go through liner top. Hit tight spot @ 6235' with 6 3/4" mill. No trouble with 6					
02-24-95	1/2" mill. Milled on junk @ 9781' (liner top). Hit scale @ 11,500' with 4 5/8" mill. Pumped 1200 gals of 15% HCL and followed with 10 bbls of water. Let soak overnight.					
02-26-95	Milled on scale @ 11,516' and then fell through. RIH to 12,000'.					

NORLING2-9B1, RECOMPLETION

02-27-95	RIH with straddle pack system. Bottom packer set down @ 11,180.
03-01-95	Re-designed where to set straddle packers due to difficulty. Possible difficulty based on hole deviation. Set packers @ 10,930' & 11,084' to shut-off water. Setting depths correlated to CBL of 4/20/86.
03-02-95	Installed 3 1/2" gas anchor system. Returned to 2" insert pump @ 8 SPM.
02-10-96	Replaced pumping unit with submersible pump.
12-16-97	Replaced sub pump with Rotaflex pumping unit.
8-21-98	Replaced 2-1/2" tbg pump w/ 2" insert pump. PSN @ 9663'
10-27-01	Replace 2" pump w/ 1-3/4" pump.

PROCEDURE:

- 1. RDMO pumping unit.
- 2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
- 3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
- 4. Retrieve pack off assembly from 10930'-11084'.
- 5. TIH with a bit and scraper and clean out to CIBP at 12500'. Attempt to circulate fluid to surface. POOH.
- 6. TIH with 2-7/8" tubing and a 5 1/2" treating packer and set at 9900'. Acidize well with 10,000 gal of 15% HCl with standard additives and 1000 bio-ball sealers for diversion.
- 7. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
- 8. POOH with tubing, packer
- 9. RU Electric Line and TIH with a 5 1/2" RBP and set at ~9900', dump 1 sk of sand on top. Load casing and pressure test casing to 1,000 psi.

NORLING2-9B1, RECOMPLETION

- 10. Rig up wireline with a full lubricator and grease for pressure control. Perforate Wasatch/ Lower Green river 8830'-9926' overall as per perforation detail. RDMO wireline.
- 11. TIH with 2-7/8" tubing and a 7 5/8" treating packer and set at ~8700'.
- 12. Swab test the interval prior to acidizing to determine the rate, oil cut and fluid level. Catch an oil sample for compatibility testing with the acid.
- 13. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 700 bio-ball sealers for diversion.
- 14. Swab test to determine rate, cut and fluid level. Swab until the pH is five or greater.
- 15. Release packer and POOH. TIH and recover RBP.
- 16. Run production equipment and put well on pump.

DEVON ENERGY PRODUCTION COMPANY, L.P.
NORLING 2-9B1
PROPOSED PERFORATIONS IN THE LOWER GREEN RIVER
8830'-9926'

Jun-04

No. Perf Inte	erval	Feet SPF	Holes	CBL DEPTH	Remarks
1 8830 to 2 8843 to 3 8856 to 4 8880 to 5 8902 to 6 8925 to 7 8962 to 8 9004 to 9 9082 to 10 9090 to 11 9104 to 12 9124 to 13 9160 to 14 9182 to 15 9266 to 16 9276 to 17 9284 to 18 9296 to 19 9368 to 20 9390 to 21 9398 to	8838 8847 8874 8890 8908 8929 8972 9014 9086 9100 9112 9130 9170 9186 9270 9280 9288 9300 9372 9394 9400	8 2 4 2 18 2 10 2 6 2 4 2 10 2 10 2 10 2 4 2 10 2 8 2 6 2 10 2 4	16 8 36 20 12 8 20 20 8 20 16 12 20 8 8 8 8 8 8 8	CBL DEPTH	Remarks
21 9398 to 22 9404 to 23 9462 to 24 9470 to 25 9487 to 26 9496 to 27 9540 to 28 9564 to 29 9586 to 30 9600 to 31 9616 to 32 9644 to 33 9675 to 34 9681 to 35 9718 to 36 9746 to 37 9756 to 38 9806 to 39 9872 to 40 9900 to 41 9920 to Total number Net Feet Number of ho	9408 9466 9474 9489 9498 9546 9568 9588 9606 9622 9654 9677 9685 9722 9750 9760 9820 9878 9906 9926 of intervals	2 4 2 4 2 2 2 6 2 2 6 2 2 6 2 2 4 2 2 4 2 4	4 8 8 4 12 8 4 12 12 20 4 8 8 8 8 8 12 12 12 12 12 12 12	5" liner lap 5" liner lap 5" liner lap 5" liner lap	

Depth Reference: Schlumberger Dual Induction Log dated 3/9/86

	FORM 9						
	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE						
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: NORLING 2-9B1						
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013311510000						
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 512	9. FIELD and POOL or WILDCAT: BLUEBELL						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1047 FSL 0896 FWL		COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSW Section: 09	n: U	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		TYPE OF ACTION					
Subsequent for Notice and LD straddle ass 5.5" pkr @ 9,882', 12,488' with 10,000 g Release and LD pkr sacks sand on top. If 41 intervals, 238', 4 perforations with 10		de Accepted by the by the by the by the bivision of large and Mining RECORD ONLY					
NAME (PLEASE PRINT)	PHONE NUMBER						
Deanna Bell SIGNATURE	435 353-5780	Senior Field Technician DATE					
N/A		9/9/2011					

Sundry Number: 18374 API Well Number: 43013311510000 WEST UNRESTRICTED **BBA NORLING 2-9B1** OH - Property #: 063029-001 devon Well Chronology Field Name Distric County Project Group State/Province ROCKY MOUNTAIN DUCHESNE RUIFREU UINTA UT Surface Legal Location API/UWI Latitude (DMS) Longitude (DMS) Orig KB Elev (ft) TH Elev (ft) Ground Elev ... KB - GL (ft) 9-2-S 1-W-6 4301331151 40° 19' 10.19" S 110° 0' 27.69" W 5,330.00 27.00 5,357.00 5,330.00 Job Category Primary Job Type Secondary Job Type RECOMPLETION COMPLETION ADD PAY AFE Number Total AFE + Sup Amount Job Start Date Job End Date 7/11/2011 06:00 8/18/2011 15:00 161017 442,000 Contractor, Rig Name Rig Number Rig Type MARTINEZ WELL SERVICE WO/COMP/PU-ONSHORE -lob Phase Act Dur (days) PI Cum Days ML (days) Actual Phase Cost Planned Likely Phase Cost Cost Var ML Report #1 Report Start Date Report End Date Daily Cost Cum Cost To Date Depth End (ftKB) 7/11/2011 06:00 7/12/2011 06:00 4,565 4.565 0.0 Time Log Summary -CREW TRAVEL-SAFETY MEETING ON ROADING RIG RIG DOWN WORKOVER UNIT HAD TO BLEED RAMS AND FIX TIRE ROAD RIG FROM 6-16A2 TO NORLING 2-9B1 SPOT AND SHUT DOWN FOR NIGHT **CREW TRAVEL - 24** Report # 2 Report End Date Cum Cost To Date Depth End (ftKB) Report Start Date **Daily Cost** 7/12/2011 06:00 7/13/2011 06:00 7,135 11,700 0.0 Time Log Summary CREW TRAVEL SAFETY MEETING ON PULLING RODS SPOT RIG IN AND RIG UP - UNSEAT PUMP AND FLUSH TBG WITH 75 BBLS PULL OUT OF HOLE WITH RODS AND LAY DOWN PUMP - ND WELL HEAD AND RELEASE TBG ANCHOR - NU BOPS AND START OUT OF HOLE WITH 2 7/8 TBG PULLED 80 JNTS AND SHUT DOWN FOR NIGHT **CREW TRAVEL - 24** CREW TRAVEL SAFETY MEETING ON HYDROTESTING

Report # 3				8	
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)	
7/13/2011 06:00	7/14/2011 06:00	7,093	18,793	0.0	
Time Log Summary					

BLEED OFF WELL AND PULL OUT OF HOLE WITH 2 7/8 TBG AND BHA, RU HYDROTESTER AND START HYDROTESTING IN HOLE WITH 352 JNTS BLEW UP 1 JNT OUT OF PRODUCTION AND 1 JNT OFF PIPE RACKS RD HYDROTESTER AND SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 4				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/14/2011 06:00	7/15/2011 06:00	22,511	41,304	0.0
T' I O				

CREW TRAVEL SAFETY MEETING ON PICKING UP FISHING TOOLS

BLEED DOWN WELL AND PULL OUT OF HOLE WITH 352 JNTS OF TBG - PICK UP SEAL NIPPLE, BUMPER SUB, JARS, 4 3 3/4 COLLARS, AND INTENSIFIER RUN IN HOLE TO LINER TOP AND SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 5				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/15/2011 06:00	7/16/2011 06:00	13,825	55,129	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON FISHING TOOLS

BLEED OFF WELL HAD 100 PSI ON IT - RUN IN TO LINER AND LATCH UP TO STRADDLE ASSY, PU ON ASSY, AND SET OFF JARS - ASS SLID UP HOLE 8' KEPT WORKING JARS - ASSY, STARTED COMING OUT OF HOLE HUNG UP AT LINER TOP SET OFF JARS AND CAME FREE PULL OUT OF HOLE WITH STRADDLE ASS. AND FISH TOOLS LAY EVERY THING DOWN AND SHUT IN FOR WEEKEND.

CREW TRAVEL - 24

Page 1/5 Report Printed: 9/7/2011

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	P	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	Įι	JINTA	UT
Surface Legal Location	AP!/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69"	W 5,330.00 27.00	5,357.00 5,330.00
Report # 6					
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)
7/18/2011 06:00	7/19/2011 06:00	6	,742	61,871	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANING OUT

BLEED OFF WELL 100 PSI AND PU 4 5/8 BIT AND BIT SUB RUN IN HOLE WITH 176 STANDS TBG AND PICK UP 51 JNTS TO 12495' DID NOT TAG FILL LAY DOWN 51 JNTS AND PULL OUT OF HOLE SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report Start Date Report End Date Daily			
report clark bate report Eric Cate	ily Cost	Cum Cost To Date	Depth End (ftKB)
7/19/2011 06:00 7/20/2011 06:00	5,250	67,121	0.0

CREW TRAVEL SAFETY MEETING ON RUNNING PACKER

BLEED OFF WELL 100 PSI AND PU 5.5" GRACO PACKER RUN IN WITH 320 JNTS 2 7/8 SET PACKER AT 9882' RU PUMP AND FILL AND TEST CSG TO 500 PSI FOR 15 MINUTES GOOD TEST RIG UP SWAB EQUIPMENT AND SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report # 8					
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)	
7/20/2011 06:00	7/21/2011 06:00	590	67,711	0.0	
Time Log Summary					
SI UNTIL MONDAY, ACID TRUCKS NOT AVAILABLE - 24					
Report # 9					
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)	
7/25/2011 06:00	7/26/2011 06:00	43,655	111,366	0.0	

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID JOB

RU HALLIBURTON PRESSURE TEST AND PUMP 10000 GALLONS OF ACID OVER FLUSHED BY 50 BBLS SHUT DOWN WELL WENT ON VACUM- RD HALLIBURTON AND RU SWAB EQUIP. START SWABBING MADE 7 RUNS RECOVERD 20 BBLS OF WATER SHUT IN FOR NIGHT AVERAGE FL WAS 9000' BEGINING FL 7000'

CREW TRAVEL - 24

Report # 10				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/26/2011 06:00	7/27/2011 06:00	8,989	120,355	0.0

CREW TRAVEL SAFETY MEETING ON PRESSURE TESTING-

BLEED OFF WELL HAD 750 PSI - RU SWAB EQUIPMENT RUN IN FIND FLUID LEVEL AT 8800 RECOVERED GAS CUT OIL- RD SWAB EQUIP. RELEASE PACKER AND PULL OUT OF HOLE PICK UP 5.5" RBP RUN IN HOLE AND SET AT 10,008' FILL CASING WITH 340 BBLS TEST PLUG TO 700 PSI GOOD TEST SPOT 2 SKS SAND AND CHASE WITH 55 BBLS PRODUCTION WATER PULL OUT OF HOLE WITH TBG SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 11				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/27/2011 06:00	7/28/2011 06:00	26,236	146,591	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON PERFORATING

BLEED OFF WELL NO PRESSURE RU THE PERFORATORS AND MAKE 10 RUNS- FL STAYED AT 1730' NO PRESSURE- PU 7 5/8 PACKER RUN IN HOLE STACK OUT AT 6311' SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Page 2/5 Report Printed: 9/7/2011

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Pro	roject Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	U	INTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" V	V 5,330.00 27.00	5,357.00 5,330.
Report # 12					
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)
7/28/2011 06:00	7/29/2011 06:00	45	5,845	192,436	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

0 PSI ON WELL START OUT OF HOLE WITH TBG - TBG PLUGGED WITH OIL RU HOT OILER AND FLUSH WITH 60 BBLS FINISH OUT OF HOLE PU 6.5 STRING MILL AND RUN IN TO 8713' DID NOT TAG- FLUSH TBG WITH 60 BBLS AND PULL OUT OF HOLE WITH MILL PU TURNED DOWN PACKER 6.5 OD AND RUN IN TO 7709' HAD TO KILL TBG TO FINISH IN HOLE SET AND PRESSURE TEST TO 700 PSI RU HALLIBURTON AND PUMP 10000 GALLONS ACID SHUT WELL IN WITH 1560 PSI

CREW TRAVEL - 24

Report # 13				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/29/2011 06:00	7/30/2011 06:00	4,023	196,459	0.0
Time Log Summany		-		

CREW TRAVEL SAFETY MEETING ON FLOWING WELL

CHECK PRESSURES 1150 ON TBG 0 ON CSG RIG UP CHOKE AND FLOW LINE START FLOWING WELL MADE A TOTAL OF 128 BBLS 40% OIL CUT AVERAGE- PH WAS 6 ON LAST GAGE SHUT IN FOR WEEKEND

CREW TRAVEL - 24

Report # 14				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/1/2011 06:00	8/2/2011 06:00	5,275	201,734	0.0
Time Log Summary				

lime Log Summary

CREW TRAVEL SAFETY MEETING ON FLOWING WELL

CHECK PRESSURES 1100 ON TBG 0 ON CSG, OPEN TBG UP TO FLOW BACK TANK FLOWED BACK A TOTAL OF 49 BBLS GAS CUT OIL NO WATER-WELL STOPPED FLOWING OIL AT 4:00PM STILL BLEW GAS WATCHED TILL 5:00PM SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 15				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/2/2011 06:00	8/3/2011 06:00	4,567	206,301	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

CHECK PRESSURES 700 PSI ON TBG 0 ON CSG- OPEN WELL TO FLOW BACK TANK WELL FLOWED 10:00 RU SWAB EQUIP MADE TOTAL OF 19 RUNS RECOVERED 74 BBLS AVERAGE FLUID LEVEL 4600' LAST SAMPLE COOKED OUT AT 100 % OIL SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 16				
Report Start Date	Report End Date	Daily Cost		Depth End (ftKB)
8/3/2011 06:00	8/4/2011 06:00	4,775	211,076	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING TBG.

CHECK PRESSURES 500 ON TBG 0 ON CSG.- BLEED OFF WELL RUN IN GET FLUID LEVEL AT 600' MAKE 4 RUNS LAST FL AT 800'- RELEASE PACKER FLUSH TBG AND START OUT OF HOLE HAD TO KILL TBG 4 TIMES OUT OF HOLE- LAY DOWN PACKER PICK UP PRODUCTION BHA AND START IN HOLE RUN IN WITH 180 JNTS AND SHUT DOWN FOR NIGHT.

CREW TRAVEL - 24

Page 3/5 Report Printed: 9/7/2011

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Projec	ct Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UIN	TA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" W	5,330.00 27.00	5,357.00 5,330.00
Report # 17					
Report Start Date	Report End Date	Daily Cost	Cur	m Cost To Date	Depth End (ftKB)
8/4/2011 06:00	8/5/2011 06:00	14.	273	225,349	0.0

Time Log Summary
CREW TRAVEL SAFETY MEETING ON RUNNING RODS

CHECK PRESSURES TBG HAD 250 PSI CSG 50 PSI BLEED OFF WELL AND FINISH IN HOLE WITH 140 JNTS TBG ND BOPS AND SET TAC WITH 20,000 TENSION LAND TBG ON HANGER AND NU WELLHEAD, RU HOT OILER AND FLUSH TBG WITH 65 BBLS, CLEAN WELLHEAD AND CELLAR - RUN IN WITH 25 1" RODS AND LAY DOWN- PU AND BUCKET TEST PUMP MAKE UP 2 DIP TUBES AND SCREEN RUN IN SPACE OUT AND PICK UP POLISHED ROD SEAT PUMP FILL AND TEST TO 1000 PSI STROKE TEST TO 1000 PSI GOOD TEST

crew travel

30 1" RODS LEFT ON LOCATION

114 GOOD JNTS 2 7/8 AND 7 BAD JNTS LEFT ON LOCATION - 24

Report # 18

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 8/10/2011 06:00
 8/11/2011 06:00
 200
 225,549
 0.0

Time Log Summary

STARTED WELL PUMPING WEDNESDAY 08-10-2011

(EL PASO HAS DRY GAS OFF)

0 - BOPD

292 - BWPD

34 - MCFD - 24

Report #19

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 8/11/2011 06:00
 8/12/2011 06:00
 200
 225,749
 0.0

Time Log Summary

24 HOUR PRODUCTION

150 - BOPD 235 - BWPD

81 - MCFD

AUGUST 11 - 12 2011 - 24

Report # 20				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/15/2011 06:00	8/16/2011 06:00	6.720	232.469	0.0

Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON ROADING RIG

RIG DOWN WORKOVER UNIT AND ROAD TO NORLING 2-9B1 RIG UP AND UNSEAT PUMP FLUSH TBG WITH 100 BBLS AND START OUT OF HOLE WITH RODS AIR PEDAL IN ROD BASKET BROKE SHUT DOWN AND TRY TO FIX IT - HAD TO SHUT DOWN RIG AND GET NEW PEDAL. LEFT 27 STANDS RODS IN HOLE.

CREW TRAVEL - 24

Report # 21				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/16/2011 06:00	8/17/2011 06:00	5,900	238,369	0.0

Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON PULLING RODS

CHECK PRESSURES NO PRESSURE ON WELL- CONTINUE OUT OF HOLE WITH RODS LAY DOWN PUMP AND ND WELLHEAD RELEASE TAC AND NU BOPS FLUSH TBG WITH 75BBLS AND START OUT OF HOLE HAD TO FLUSH EVERY 20 STANDS DUE TO OIL- GET OUT OF HOLE AND SWAP OUT TAC AND SN. START IN HOLE AND RIG BROKE DOWN - ON MWS TIME

GOT RIG FIXED CREW TRAVEL - 24

Page 4/5 Report Printed: 9/7/2011

RECEIVED Sep. 09, 2011

devon

Time Log Summary

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

wen Cilionology					
District	County	Field Name	Proje	ect Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UIN	I TA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" W	5,330.00 27.00	5,357.00 5,330.0
Report # 22			J		
Report Start Date	Report End Date	Daily Cost	Ci	um Cost To Date	Depth End (ftKB)
8/17/2011 06:00	8/18/2011 06:00	7.	892	246,261	0.0

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

BLEED OFF WELL SLIGHT BLOW ON CSG.- RU HYDROTESTER AND PICK UP BHA AS FOLLOWS-2 7/8 B.P.-2 JNTS 2 7/8EUE TBG-10' PERFORATED EUE PUP-2 7/8 SEAT NIPPLE-1 JNT 2 7/8 EUE-7 5/8 TAC., RUN IN TESTING WITH 317 JNTS 2 7/8 FOUND SPLIT COLLAR 26 JNTS ABOVE S.N.- RD HYDROTESTER AND ND BOPS SET TAC WITH 20K TENSION AND RIG UP WELLHEAD SHUT IN FOR NIGHT CREW TRAVEL - 24

Report # 23				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/18/2011 06:00	8/19/2011 06:00	15,735	261,996	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON ROADING RIG

RIG UP HOT OILER AND DUMP PELLETS FLUSH WITH 100 BBLS PRODUCTION WATER- PU NEW PUMP AND BUCKET TEST RUN IN HOLE WITH ROD DETAIL AND SEAT PUMP HOLE STAYED FULL PRESSURE TESTED TO 1000 PSI WOULD NOT HOLD STROKE TESTED TO 700 WOULD NOT HOLD PRESSURE UNSEATED PUMP AND FLUSHED WITH 30 BBLS SEAT PUMP AND TEST GOOD PRESSURE TEST GOOD PUMP ACTION RIG DOWN WORKOVER RIG AND MOVE TO THE WOODWARD, HANG OFF RODS ON PUMPING UNIT AND LEAVE RUNNING

14 HR PRODUCTION - 171 BO, 203 BW, 0 MCF - 24

Report # 24				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/21/2011 06:00	8/22/2011 06:00	-9,701	252,295	0.0
Time Log Summary				

WEEKEND PRODUCTION

19TH - 202 BOPD, 35 BWPD, 50 MCFPD 20TH - 43 BOPD, 24 BWPD, 50 MCFPD 21ST - 52 BOPD, 32 BWDP, 50 MCFPD - 24

Report # 25								
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)				
8/22/2011 06:00	8/23/2011 06:00	0	252,295	0.0				
Time Log Summary								
24 HR PRODUCTION - 42 BOP	24 HR PRODUCTION - 42 BOPD, 17 BWPD, 50 MCFPD - 24							

 Report # 26

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 8/23/2011 06:00
 8/24/2011 06:00
 309
 252,604
 0.0

Time Log Summary 24 HR PRODUCTION - 25 BOPD, 39 BWPD, 50 MCFPD - 24

Report # 28					
Report Start Date	Report End Date		Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/25/2011 06:00	8/26/201	1 06:00	612	253,525	0.0
Time Log Summary					

24 HR PRODUCTION - 25 BOPD, 0 BWPD, 27 MCFPD - 24

Page 5/5 **RECEIVED** Sep. 09, 2011

Report Printed: 9/7/2011

	STATE OF UTAH		FORM 9					
[DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE					
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: NORLING 2-9B1					
2. NAME OF OPERATOR: DEVON ENERGY PROD CO L	.P		9. API NUMBER: 43013311510000					
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5	125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1047 FSL 0896 FWL			COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 02.0S Range: 01.0W Me	eridian: U	STATE: UTAH					
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION					
3/14/2012								
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK					
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION					
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON					
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: RELEASE RBP					
NAME (PLEASE PRINT) Deanna Bell	PHONE NUM 435 353-5780	BER TITLE Senior Field Technician						
SIGNATURE N/A		DATE 3/30/2012						

devon			(BBA NORL OH - Property					WEST U	NRESTRICTE
Well Chronology										<u>_</u>
District	County			Field Name BLUEBELL		Projec UIN7	Group		State/Province UT	
ROCKY MOUNTAIN Surface Legal Location	DUCHE	API/UWI		Latitude (DMS)	Longitude (DMS	3)	Ground Elev KB - GL	` '	rig KB Elev (ft)	TH Elev (ft)
9-2-S 1-W-6	[4301331151	Primary Job	40° 19' 10.19" S	110° 0' 27.6	9" W	5,330.00 27 Secondary Job T		5,357.00	5,330.00
Job Category RECOMPLETION			COMPLI				ADD PAY			
Job Start Date		lob End Date	3/14/2012		AFE Number	1610	17	Total AFE	+ Sup Amount 442	.000
7/11/2011 06:00 Contractor, Rig Name			714/2012	Rig Number		Rig Ty	pe			
MARTINEZ WELL SERVICE				Rig Number		WO/ Rig Ty	COMP/PU-ONSHO	DKE		
Contractor, Rig Name PEAK WELL SERVICE				90		WO/	COMP/PU-ONSHO			
Job Phase		Act I	Dur (days)	PI Cum Days ML ((days) Actu	ual Phase	Cost Planned Lil	cely Phase	Cost	Cost Var ML
Report # 1										
Report Start Date	Report En		0.00	Daily Cost	EGE	Cur	n Cost To Date 4.565		Depth End ((ftKB) 0.0
7/11/2011 06:00 Time Log Summary		7/12/2011 0	6:00	4	,565		4,505			0.0
CREW TRAVEL - 24		N								
Report # 2 Report Start Date	Report En	d Date	<u> </u>	Daily Cost		Cui	m Cost To Date		Depth End	
7/12/2011 06:00	,	7/13/2011 0	6:00		',135		11,700			0.0
CREW TRAVEL - 24 Report # 3	Report Er	d Data		Daily Cost		ICu	m Cost To Date		Depth End	(ftKB)
Report Start Date 7/13/2011 06:00	Keport Er	7/14/2011 C	6:00		7,093		18,793	_		0.0
Time Log Summary CREW TRAVEL SAFETY MEE BLEED OFF WELL AND PULL BLEW UP 1 JNT OUT OF PRO CREW TRAVEL - 24	OUT OF	HOLE WITH	H 2 7/8 TI	BG AND BHA, RU PE RACKS RD H'	HYDROTEST YDROTESTEI	ER AN R AND	D START HYDRO' SHUT IN FOR NIG	restine ht	G IN HOLE V	WITH 352 JNTS
Report # 4 Report Start Date	Report Er			Daily Cost		Cu	m Cost To Date		Depth End	
7/14/2011 06:00 Time Log Summary		7/15/2011 0	06:00	2	2,511		41,304			0.0
CREW TRAVEL SAFETY MEE BLEED DOWN WELL AND PL INTENSIFIER RUN IN HOLE T	JLL OUT	OF HOLE W	/ITH 352 .	JNTS OF TBG - P	ICK UP SEAL	NIPPL	E, BUMPER SUB,	JARS, 4	3 3/4 COLL	ARS, AND
Report # 5 Report Start Date	Report Er	nd Date		Daily Cost		Cu	m Cost To Date		Depth End	(ftKB)
7/15/2011 06:00	, coport El	7/16/2011 (06:00		3,825		55,129			0.0
Time Log Summary CREW TRAVEL SAFETY MEI BLEED OFF WELL HAD 100 I HOLE 8' KEPT WORKING JAI HOLE WITH STRADDLE ASS CREW TRAVEL - 24	PSI ON IT	- RUN IN T Y. STARTEI	O LINER	G OUT OF HOLE	HUNG UP AT	LINER	TOP SET OFF JA	ND SET RS AND	OFF JARS - CAME FRE	- ASS SLID UP EE PULL OUT OF

Page 1/6

Report Printed: 3/30/2012

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

State/Province Field Name Project Group County UT DUCHESNE BLUEBELL UINTA ROCKY MOUNTAIN KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) Longitude (DMS) Ground Elev ... atitude (DMS) Surface Legal Location API/UWI 5,330.00 27.00 5,357.00 5,330.00 9-2-S 1-W-6 4301331151 40° 19' 10.19" S 110° 0' 27.69" W Report #6 Depth End (ftKB) Report End Date Daily Cost Cum Cost To Date Report Start Date 0.0 61.871 7/19/2011 06:00 6,742 7/18/2011 06:00

Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANING OUT

BLEED OFF WELL 100 PSI AND PU 4 5/8 BIT AND BIT SUB RUN IN HOLE WITH 176 STANDS TBG AND PICK UP 51 JNTS TO 12495' DID NOT TAG FILL LAY DOWN 51 JNTS AND PULL OUT OF HOLE SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report #7 Cum Cost To Date Depth End (ftKB) Daily Cost Report End Date Report Start Date 0.0 67,121 7/19/2011 06:00 7/20/2011 06:00 5,250 Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING PACKER

BLEED OFF WELL 100 PSI AND PU 5.5" GRACO PACKER RUN IN WITH 320 JNTS 2 7/8 SET PACKER AT 9882' RU PUMP AND FILL AND TEST CSG TO 500 PSI FOR 15 MINUTES GOOD TEST RIG UP SWAB EQUIPMENT AND SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

Report #8 Depth End (ftKB) Cum Cost To Date Report End Date Daily Cost Report Start Date 0.0 7/21/2011 06:00 590 67,711 7/20/2011 06:00 Time Log Summary SI UNTIL MONDAY, ACID TRUCKS NOT AVAILABLE - 24 Report #9 Depth End (ftKB) Report End Date Daily Cost Cum Cost To Date Report Start Date 0.0 111,366 7/26/2011 06:00 43,655

7/25/2011 06:00 Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID JOB

RU HALLIBURTON PRESSURE TEST AND PUMP 10000 GALLONS OF ACID OVER FLUSHED BY 50 BBLS SHUT DOWN WELL WENT ON VACUM-RD HALLIBURTON AND RU SWAB EQUIP. START SWABBING MADE 7 RUNS RECOVERD 20 BBLS OF WATER SHUT IN FOR NIGHT AVERAGE FL WAS 9000' BEGINING FL 7000'

CREW TRAVEL - 24

Report # 10 Cum Cost To Date Depth End (ftKB) Daily Cost Report End Date Report Start Date 120,355 0.0 7/27/2011 06:00 8,989 7/26/2011 06:00 Time Log Summary

CREW TRAVEL SAFETY MEETING ON PRESSURE TESTING-

BLEED OFF WELL HAD 750 PSI - RU SWAB EQUIPMENT RUN IN FIND FLUID LEVEL AT 8800 RECOVERED GAS CUT OIL- RD SWAB EQUIP. RELEASE PACKER AND PULL OUT OF HOLE PICK UP 5.5" RBP RUN IN HOLE AND SET AT 10,008' FILL CASING WITH 340 BBLS TEST PLUG TO 700 PSI GOOD TEST SPOT 2 SKS SAND AND CHASE WITH 55 BBLS PRODUCTION WATER PULL OUT OF HOLE WITH TBG SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report #11 Cum Cost To Date Depth End (ftKB) Daily Cost Report Start Date Report End Date 0.0 146,591 7/28/2011 06:00 26,236 7/27/2011 06:00

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PERFORATING

BLEED OFF WELL NO PRESSURE RU THE PERFORATORS AND MAKE 10 RUNS- FL STAYED AT 1730' NO PRESSURE- PU 7 5/8 PACKER RUN IN HOLE STACK OUT AT 6311' SHUT DOWN FOR NIGHT

CREW TRAVEL - 24

7/29/2011 06:00

devon

BBA NORLING 2-9B1

WEST UNRESTRICTED

0.0

Well Chronology

7/28/2011 06:00

OH - Property #: 063029-001

well cilibilology						
District	County	Field Name	Projec	ct Group	State/Province	
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UIN	TA	UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)	
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" W	5,330.00 27.00	5,357.00 5,330.00)
Report # 12						
Report Start Date	Report End Date	Daily Cost	Cu	ım Cost To Date	Depth End (ftKB)	

45,845

192,436

Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

0.6.5 ON WELL START OUT OF HOLE WITH TBG - TBG PLUGGED WITH OIL RU HOT OILER AND FLUSH WITH 60 BBLS FINISH OUT OF HOLE PU STRING MILL AND RUN IN TO 8713' DID NOT TAG- FLUSH TBG WITH 60 BBLS AND PULL OUT OF HOLE WITH MILL PU TURNED DOWN PACKER 6.5 OD AND RUN IN TO 7709' HAD TO KILL TBG TO FINISH IN HOLE SET AND PRESSURE TEST TO 700 PSI RU HALLIBURTON AND PUMP 10000 GALLONS ACID SHUT WELL IN WITH 1560 PSI

CREW TRAVEL - 24

Report # 13				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
7/29/2011 06:00	7/30/2011 06:00	4,023	196,459	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON FLOWING WELL

CHECK PRESSURES 1150 ON TBG 0 ON CSG RIG UP CHOKE AND FLOW LINE START FLOWING WELL MADE A TOTAL OF 128 BBLS 40% OIL CUT AVERAGE- PH WAS 6 ON LAST GAGE SHUT IN FOR WEEKEND

CREW TRAVEL - 24

Report # 14				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/1/2011 06:00	8/2/2011 06:00	5,275	201,734	0.0
Time Log Summary	<u> </u>			

CREW TRAVEL SAFETY MEETING ON FLOWING WELL

CHECK PRESSURES 1100 ON TBG 0 ON CSG. OPEN TBG UP TO FLOW BACK TANK FLOWED BACK A TOTAL OF 49 BBLS GAS CUT OIL NO WATER-WELL STOPPED FLOWING OIL AT 4:00PM STILL BLEW GAS WATCHED TILL 5:00PM SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 15				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/2/2011 06:00	8/3/2011 06:00	4,567	206,301	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

CHECK PRESSURES 700 PSI ON TBG 0 ON CSG- OPEN WELL TO FLOW BACK TANK WELL FLOWED 10:00 RU SWAB EQUIP MADE TOTAL OF 19 RUNS RECOVERED 74 BBLS AVERAGE FLUID LEVEL 4600' LAST SAMPLE COOKED OUT AT 100 % OIL SHUT IN FOR NIGHT

CREW TRAVEL - 24

Report # 16				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/3/2011 06:00	8/4/2011 06:00	4,775	211,076	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING TBG.

CHECK PRESSURES 500 ON TBG 0 ON CSG.- BLEED OFF WELL RUN IN GET FLUID LEVEL AT 600' MAKE 4 RUNS LAST FL AT 800'- RELEASE PACKER FLUSH TBG AND START OUT OF HOLE HAD TO KILL TBG 4 TIMES OUT OF HOLE- LAY DOWN PACKER PICK UP PRODUCTION BHA AND START IN HOLE RUN IN WITH 180 JNTS AND SHUT DOWN FOR NIGHT.

CREW TRAVEL - 24

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

Well Chronology

Project Group State/Province Field Name County BLUEBELL UINTA UT DUCHESNE **ROCKY MOUNTAIN** Longitude (DMS) KB - GL (ft) Orig KB Elev (ft) TH Elev (ft) API/UWI atitude (DMS) Fround Elev Surface Legal Location 5,357.00 5,330.00 40° 19 10.19" S 110° 0' 27.69" W 5.330.00 27.00 4301331151 9-2-S 1-W-6 Report #17 Depth End (ftKB) Report End Date Cum Cost To Date Daily Cost Report Start Date 14,273 225,349 0.0 8/4/2011 06:00 8/5/2011 06:00

Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

CHECK PRESSURES TBG HAD 250 PSI CSG 50 PSI BLEED OFF WELL AND FINISH IN HOLE WITH 140 JNTS TBG ND BOPS AND SET TAC WITH 20,000 TENSION LAND TBG ON HANGER AND NU WELLHEAD, RU HOT OILER AND FLUSH TBG WITH 65 BBLS, CLEAN WELLHEAD AND CELLAR RUN IN WITH 25 1" RODS AND LAY DOWN- PU AND BUCKET TEST PUMP MAKE UP 2 DIP TUBES AND SCREEN RUN IN SPACE OUT AND PICK UP POLISHED ROD SEAT PUMP FILL AND TEST TO 1000 PSI STROKE TEST TO 1000 PSI GOOD TEST

crew travel

30 1" RODS LEFT ON LOCATION

114 GOOD JNTS 2 7/8 AND 7 BAD JNTS LEFT ON LOCATION - 24

Report # 18

Report Start Date | Report End Date | Report End Date | Daily Cost | Cum Cost To Date | Depth End (ftKB) | Report Start Date | S/10/2011 06:00 | S/11/2011 06:00 | 200 | 225,549 | 0.0

Time Log Summary

STARTED WELL PUMPING WEDNESDAY 08-10-2011

(EL PASO HAS DRY GAS OFF)

0 - BOPD 292 - BWPD

34 - MCFD - 24

 Report #19

 Report Start Date
 Report End Date
 Daily Cost
 Cum Cost To Date
 Depth End (ftKB)

 8/11/2011 06:00
 8/12/2011 06:00
 200
 225,749
 0.0

Time Log Summary

24 HOUR PRODUCTION

150 - BOPD 235 - BWPD 81 - MCFD

AUGUST 11 - 12 2011 - 24

Report # 20				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/15/2011 06:00	8/16/2011 06:00	6,720	232,469	0.0

Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON ROADING RIG

RIG DOWN WORKOVER UNIT AND ROAD TO NORLING 2-9B1 RIG UP AND UNSEAT PUMP FLUSH TBG WITH 100 BBLS AND START OUT OF HOLE WITH RODS AIR PEDAL IN ROD BASKET BROKE SHUT DOWN AND TRY TO FIX IT - HAD TO SHUT DOWN RIG AND GET NEW PEDAL. LEFT 27 STANDS RODS IN HOLE.

CREW TRAVEL - 24

Report # 21				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/16/2011 06:00	8/17/2011 06:00	5,900	238,369	0.0

Time Log Summary

-CREW TRAVEL-SAFETY MEETING ON PULLING RODS

CHECK PRESSURES NO PRESSURE ON WELL- CONTINUE OUT OF HOLE WITH RODS LAY DOWN PUMP AND ND WELLHEAD RELEASE TAC AND NU BOPS FLUSH TBG WITH 75BBLS AND START OUT OF HOLE HAD TO FLUSH EVERY 20 STANDS DUE TO OIL- GET OUT OF HOLE AND SWAP OUT TAC AND SN. START IN HOLE AND RIG BROKE DOWN - ON MWS TIME

GOT RIG FIXED CREW TRAVEL - 24

devon

BBA NORLING 2-9B1

WEST UNRESTRICTED

0.0

246,261

Well Chronology

8/17/2011 06:00

OH - Property #: 063029-001

Twell Chronology						
District	County	Field Name	Projec	t Group	State/Province	
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UIN	ГА	UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev KB - GL (ft)	Orig KB Elev (ft) TH Elev (ft)	
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" W	5,330.00 27.00	5,357.00 5,33	30.00
Report # 22						
Report Start Date	Report End Date	Daily Cost	Cur	n Cost To Date	Depth End (ftKB)	

7,892

Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

8/18/2011 06:00

BLEED OFF WELL SLIGHT BLOW ON CSG. RU HYDROTESTER AND PICK UP BHA AS FOLLOWS-2 7/8 B.P.-2 JNTS 2 7/8EUE TBG-10' PERFORATED EUE PUP-2 7/8 SEAT NIPPLE-1 JNT 2 7/8 EUE-7 5/8 TAC., RUN IN TESTING WITH 317 JNTS 2 7/8 FOUND SPLIT COLLAR 26 JNTS ABOVE S.N.- RD HYDROTESTER AND ND BOPS SET TAC WITH 20K TENSION AND RIG UP WELLHEAD SHUT IN FOR NIGHT CREW TRAVEL - 24

Report # 23				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/18/2011 06:00	8/19/2011 06:00	15,735	261,996	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING ON ROADING RIG

RIG UP HOT OILER AND DUMP PELLETS FLUSH WITH 100 BBLS PRODUCTION WATER- PU NEW PUMP AND BUCKET TEST RUN IN HOLE WITH ROD DETAIL AND SEAT PUMP HOLE STAYED FULL PRESSURE TESTED TO 1000 PSI WOULD NOT HOLD STROKE TESTED TO 700 WOULD NOT HOLD PRESSURE UNSEATED PUMP AND FLUSHED WITH 30 BBLS SEAT PUMP AND TEST GOOD PRESSURE TEST GOOD PUMP ACTION RIG DOWN WORKOVER RIG AND MOVE TO THE WOODWARD, HANG OFF RODS ON PUMPING UNIT AND LEAVE RUNNING

14 HR PRODUCTION - 171 BO, 203 BW, 0 MCF - 24

Report # 24				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/21/2011 06:00	8/22/2011 06:00	-9,701	252,295	0.0
				*

Time Log Summary

WEEKEND PRODUCTION

19TH - 202 BOPD, 35 BWPD, 50 MCFPD 20TH - 43 BOPD, 24 BWPD, 50 MCFPD 21ST - 52 BOPD, 32 BWDP, 50 MCFPD - 24

Report # 25				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/22/2011 06:00	8/23/2011 06:00	0	252,295	0.0

Time Log Summary 24 HR PRODUCTION - 42 BOPD, 17 BWPD, 50 MCFPD - 24

Report # 26				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/23/2011 06:00	8/24/2011 06:00	309	252,604	0.0
Time Log Summary	- 	<u> </u>		

24 HR PRODUCTION - 25 BOPD, 39 BWPD, 50 MCFPD - 24 Poport # 37

Report # ZI				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/24/2011 06:00	8/25/2011 06:00	309	252,913	0.0

Time Log Summary

Report # 28				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
8/25/2011 06:00	8/26/2011 06:00	12,468	265,381	0.0
Time Log Summary				

24 HR PRODUCTION - 25 BOPD, 0 BWPD, 27 MCFPD - 24

Report # 29				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/8/2012 06:00	3/9/2012 06:00	15,950	281,331	0.0

Time Log Summary CREW TRAVEL SAFETY MEETING ON FLAGGING GUY LINES SHUT UNIT DOWN SLIDE UNIT SPOT RIG IN RIG UP UNSEAT PUMP FLUSH RODS TOOH W/ ROD STRING HAD TO FLUSH 2 TIMES LAY DOWN OLD PUMP FLUSH TBG ND WELL HEAD NU BOPS UNSET TAC TOOH W/ TBG KEEPING CLEAN FOR HYDROTESTER LAY DOWN BHA. SHUT WELL IN FOR NIGHT. NEXT DAY RU HYDROTESTER AND TIH TESTING TBG.

SHUT DOWN 5:30

5:30 - 6:30 CREW TRAVEL - 24

3/10/2012 06:00

devon

BBA NORLING 2-9B1 OH - Property #: 063029-001

WEST UNRESTRICTED

0.0

Well Chronology

District	County	Field Name	Proje	ect Group		State/Province	
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UIN	ITA		UT	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev	KB GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
9-2-S 1-W-6	4301331151	40° 19' 10.19" S	110° 0' 27.69" W	5,330.00	27.00	5,357.00	5,330.00
Report # 30							_
Report Start Date	Report End Date	Daily Cost	Cı	um Cost To Date		Depth End (ftKB)

11,625

Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING TBG SICP - 50 BLEEDE CSG DOWN OPEN WELL UP RU HYDROTESTR MAKE UP RETRIEVING HEAD TIH W/PRODUCTION TBG TO GET RBP TEST IN HOLE TAG U AT 9862' WORK THROUGH TAG UP AGAIN AT 9916' WITH 93' OF FILL ON PLUG PULL UP ABOVE LINER AND SHUT WELL IN FOR NIGHT NEXT DAY GET IN LINER AND CLEAN FILL OFF PLUG RETRIEVE PLUG

SHUT DOWN 4:30

4:30 - 5:30 CREW TRAVEL - 24

3/9/2012 06:00

Report # 31				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/10/2012 06:00	3/11/2012 06:00	8,635	301,591	0.0

Time Log Summary

CREW TRAVEL SAFETY MEETING TIH 5 STD'S 1 JNT TAGGED UP AT 9977.96' CLEANED OUT 21' TO 10,009' CIRC BOTTOMS UP LATCH UP RBP RELEASE RBP SWIVEL DOWN PICK UP 1 JT LAY DOWN TO A 15 COUNT ON PIPE RACKS. TOOH 70 STANDS FLUSH 20 BBLS HOT WATER TOOH 89 STANDS TO ON/OFF TOOL X-O AND RBP. TIH W/BHA 2-7/8" BULL PLUG, 2 JTS PERF SUB, SN, 1 JT, GRACO AC, 317 JTS. SHUT DOWN. - 24

Report # 32				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/12/2012 06:00	3/13/2012 06:00	13,850	315,441	0.0
Time Log Summary		·		

CREW TRAVEL SAFETY MEETING ON USEING STEAM HOSE RD FLOOR ND BOPS SET TAC W/ 20000 TENSION NU WELL HEAD FLUSH TBG TIH W/ NEW 1 3/4 PUMP AND ROD STRING SEAT PUMP SPACE OUT ROD STRING FILL TBG W/ 50 BBLS PRESSURE UP TO 1000 PSI BLEED OFF 500 PSI IN 1 MINUTE TRIED TO STROKE TEST NO SUCCESS ND WELL HEAD TIE INTO TBG HANGER TRY TO TEST NO SUCCESS UNSEAT PUMP FLUSH RODS SEAT PUMP PRESSURE TEST TO 1000 PSI BLEED OFF IN UNDER 1 MINUTE TOOH W/ RODS TEST PUMP IN BUCKET LOOKED GOOD TORE PUMP APART LOOKED GOOD PICK UP NEW PUMP AND PRIME LOOKED SAME LAY DOWN NEW PUMP SHUT WELL IN FOR NIGHT. NEXT DAY ND WELL HEAD NU BOPS TOOH W/ TBG TO FIND LEAK.

SHUT DOWN 7:00 7:00 - 8:00 CREW TRAVEL - 24

Report # 33				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/13/2012 06:00	3/14/2012 06:00	9,700	325,141	0.0
Time Log Summary				

CREW TRAVEL SAFETY MEETING ON TRAPPED PRESSURE BLEED WELL DOWN ND WELL HEAD NU BOPS AND FLOOR UNSET TAC FLUSH TBG TOOH W/TBG FOUND ONE COLLAR BACKED OFF AND GAULDED CHANGE OUT COLLAR LOOKED GOOD PULL OUT BREAK APART BHA RU HYDROTESTER MAKE UP BHA TIH W/TBG TESTING TBG STRING ALL TBG TESTED GOOD RD TBG TESTER ND BOPS SET TAC W/ 20000 TENSION NU WELL HEAD AND TIGHTEN WELL HEAD DOWN GET READY TO RUN RODS LEAVE WELL OPEN TO TREATER. NEXTDAY TIH W/ROD STRING.

SHUT DOWN 7:30 7:30 - 8:30 CREW TRAVEL - 24

Report # 34				
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
3/14/2012 06:00	3/15/2012 06:00	3,150	328,291	0.0
Time Log Summary	·			

CREW TRAVEL SAFETY MEETING ON OVERHEAD LOADS FLUSH TBG X OVER TO RUN RODS PICK UP AND PRIME NEW PUMP MAKE UP DIP TUBES TIH W/ ROD STRING SPACE WELL OUT FILL TBG W/ 50 BBLS TEST TO 1000 PSI GOOD TEST BLEED OFF STROKE TEST TO 1000 PSI W/ RIG GOOD TEST RD PULL RIG FORWARD SLIDE UNIT FORWARD HANG RODS OFF ON UNIT CHANGE OUT CHECK VALVES ON CSG FLOW LINE AND TBG FLOW LINE MAKE SURE WELL IS PUMPING TURN WELL OVER TO PRODUCTION. 7

Page 6/6

Report Printed: 3/30/2012

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:			8/29/2014					
FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE			TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700					
OKLAHOMA CITY OK 73102-5015				DENVER CO		3700		
				303-999-4275				
CA No.				Unit:	N/A			
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List			<u> </u>		L		<u></u>	
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa				-		9/16/2014	•	
2. (R649-8-10) Sundry or legal documentation wa				=		9/16/2014		10/0/0014
3. The new company was checked on the Departs4a. Is the new operator registered in the State of U		oi Coi	mmerce	Business Numb	-	9031632-0143		10/8/2014
5a. (R649-9-2)Waste Management Plan has been re		ed on:		Yes		7031032-0143	•	
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S				N/A 10/8/2014	- -			
6. Federal and Indian Lease Wells: The BL					merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian	leases o	on:	BLM	NOT YET	BIA	NOT YET
7. Federal and Indian Units:	_							
The BLM or BIA has approved the successor		-				<u>N/A</u>	-	
8. Federal and Indian Communization Ag			•	•				
The BLM or BIA has approved the operator of					6 T	N/A		
9. Underground Injection Control ("UIC"			-	_			-	
Inject, for the enhanced/secondary recovery un DATA ENTRY:	ıı/pro	ојест то	or the w	ater disposai wei	ii(s) iistea o	n:	9/24/2014	
1. Changes entered in the Oil and Gas Database				10/8/2014	_			
 Changes have been entered on the Monthly Or Bond information entered in RBDMS on: 	erat	or Cha	ange Sp			10/8/2014	•	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on				10/8/2014 10/8/2014	•			
5. Injection Projects to new operator in RBDMS of				N/A	•			
6. Receipt of Acceptance of Drilling Procedures for	or Al	PD/Nev	w on:		-	10/8/2014	_	
7. Surface Agreement Sundry from NEW operator	on F	ee Sur	face we	lls received on:		9/16/2014	•	
BOND VERIFICATION:								
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				NMB000501	•			
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) lis	ted cov	NMB000501 ered by Bond Nu	umher	LPM9149893		
3b. The FORMER operator has requested a release					N/A	LI 1017147075		
LEASE INTEREST OWNER NOTIFIC			, nom t	den bond on.	11/11	-		
4. (R649-2-10) The NEW operator of the fee wells			ontacted	l and informed b	y a letter fro	om the Division		
of their responsibility to notify all interest owner					10/8/2014			
COMMENTS:								

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range AP		Entity	Mineral	Well	Well
				Number		Lease	Type	Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	Α
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	Α
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	Α
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	Α
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	ow	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	ow	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW.	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	ow	P
L BOREN U 3-15A2	15	010S	020W	4301330017	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	ow	P
L BOREN U 5-22A2	22	010S	020W	4301330099	5900	Fee	ow	P
L BOREN U 4-23A2	23	010S	020W	4301330107	5905	Fee	ow	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330113	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330120	5665	Fee	OW	P
and the second s	20	0105	020W	4301330130	5400	Fee	GW	P
LAMICQ 1-20A2 L RBRTSN ST 1-1B2		010S 020S			+		OW	P
	1		020W	4301330200	5410	State		P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW_	
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW_	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903		Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	ow	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW_	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW_	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	ow	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	ow	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	ow	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	ow	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	ow	P
MCELPRANG 2-30A1	30	010S	010W	4301331326		Fee	ow	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115 Effective 8/29/2014

Well Name	Section	Township	Range A	P API	Entity	Mineral	Well	Well
		-		Number		Lease	Type	Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	ow	P
LORANGER 6-22A2	22	0108	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	ow	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	ow	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	ow	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	ow	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W		5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	ow	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	ow	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	ow	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	ow	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8 WELL NAME and NUMBER TYPE OF WELL OTHER See Attached Well List GAS WELL OIL WELL See Attached Well List 2. NAME OF OPERATOR: API NUMBER: LINN OPERATING, INC PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR ZIP 80202 Denver 1999 Broadway, Suite 3700 STATE CO (303) 999-4275 Bluebell/Altamont 4. LOCATION OF WELL COUNTY: Duchsene/Uintah FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION 1 NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON OPERATOR CHANGE CHANGE TO PREVIOUS PLANS TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS OTHER: CHANGE OF RECLAMATION OF WELL SITE **OPERATOR** CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893. Attached is a list of wells that are associated with this Change of Operator. Devon Energy Production Company, LP N1375 333 West Sheridan Avenue Oklahoma City, OK 73102-5015 John D Raines SEP 16 2014 Vice President DIV OF OIL GAS & MINING Russell des Cognets II Asset Manager NAME (PLEASE PRINT) 9/8/14 SIGNATURE (This space for State us

OCT 08 2014

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	
OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE	

Field

BLUEBELL ALTAMONT

BLUEBELL ALTAMONT

BLUEBELL ALTAMONT

State

UT

County

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

DUCHESNE

Devon Energy Production Company, LP Exisiting Well List for State/Fee/Indian Leases

Lease Type

FEE

STATE

Well Type

OIL

Producing Status

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

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Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Producing

Shut-In

Shut-In

Shut-In

Shut-In

API#

430133128600

430135146400

430133222300

430133003500

430133119200

430133008600

430133011500

430133220300

430133010700

430133012300

430133220200

430133001700

430133001100

430133268400

430133023600

430133137800

430133000500

430133035900 430133129900

430133133500

430133082100

430133127600

430133133200

430133029400

430133134100

430133120300

430133056400

430133430400

430133090300

430133127800

430133114700

430133097500

430133139300

430133139000

430133020000

Well Name

BAR F 2-5B1

BINGHAM 3-4B1

*BOREN 1-14A2-

BOREN 3-11A2

BOREN 3-15A2

BOREN 4-23A2

BOREN 4-9A2

BOREN 5-22A2

BOREN 6-16A2

BROWN 3-4A2

CHAPMAN 2-4B2

COLTHARP 1-15B1

DILLMAN 2-28A2

EDWARDS 3-10B1

FRESTON STATE 1-8B1

DUNCAN 4-2A2

FRESTON 2-7B1

FRESTON 2-8B1

GALLOWAY 1-14B2

GALLOWAY 3-11B2

HAMBLIN 2-26A2

HAMBLIN 3-9A2

LABRUM 2-23A2

LAMICQ ROBERTSON 1-1B2

HATCH 2-3B1

LAMB 2 16A2

JOHN 2-3B2

COX 2-36A2

BOWMAN 5-5A2

BROWN DOUG 2-4A2

BROWN VICTOR C 1-4A2

CAMPBELL UTE ST 1-7B1

CLYDE MURRAY 1-2A2

CORNABY 2-14A2 (RECOMP)

BLANCHARD 3-10A2

Legal Location

005-002S-001W

004-002S-001W

010-001S-002W

014-001S-002W

011-001S-002W

015-001S-002W

023-001S-002W

009-001S-002W

022-001S-002W

016-001S-002W

005-001S-002W

004-001S-002W

004-001S-002W

004-001S-002W

007-002S-001W

004-002S-002W

002-001S-002W

015-002S-001W

014-001S-002W

036-001S-002W

028-001S-002W

002-001S-002W

010-002S-001W

008-002S-001W

007-002S-001W

008-002S-001W

014-002S-002W

011-002S-002W

026-001S-002W

009-001S-002W

003-002S-001W

003-002S-002W

023-001S-002W

016-001S-002W

001-002S-002W

GAS & MINING 2014 SEP

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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SEP 16 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	 ~

	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
SUNDR'	Y NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells belo laterals. Use APPLICATION FOR PERMIT TO DR	ow current bottom-hole depth, reenter plugged wells, or to RILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHE	See Attached Well List	8. WELL NAME and NUMBER: See Attached Well List
2. NAME OF OPERATOR:			9. API NUMBER:
LINN OPERATING, INC		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Suite 3700	Denver STATE CO	_{ZIP} 80202 (303) 999-4275	Bluebell/Altamont
LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:	1 1000 100	STATE: UTAH
CHECK APP	ROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIC	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) ONS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF OPERATOR
2. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, volur	mes, etc.
under the terms and cond blanket state bond numbe	ditions of the leases for operati er LPM9149893 .	Energy Production Company, LP, to ions conducted on the leased lands	or a portion thereof under their
Attached is a list of Applic	cations for Permit to Drill (APD) that are associated with this Chan	ge of Operator.
Devon Energy Production 333 West Sheridan Avenu Oklahoma City, OK 73102 John D. Raines Vice President	ue		
	os Cognete II	TITLE Asset Manager	
NAME (PLEASE PRINT) Russell de	es Cognets II	TITLE ASSEL MANAGER	

OCT 0 8 2014

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL OIL GAS WELL OTHER	8. WELL NAME and NUMBER: MISC.				
2. NAME OF OPERATOR:	9. API NUMBER:				
LINN OPERATING, INC. 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	40 5545 000 000 000				
1999 Broadway, Ste #3700 GHY Denver STATE CO AR 80202 (303) 999-4016	10. FIELD AND POOL, OR WILDCAT: Bluebell				
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	U TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	VENT OR FLARE				
(Submit Original Form Only)	WATER DISPOSAL				
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) PRODUCTION (START/RESUME)	WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OTHER: Excluded wells from Change of Operator				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume					
Do not process Change of Operator from Devon Energy Production Company, LP to LINN (wells.					
43-013-31192 BOREN 3-11A2 Oil Well Producing BLUEBELL DUCH 43-013-51846 MIKE AND SHELLEY #4-14A2 Oil Well Approved permit (APD) BLUEI 43-013-31299 CORNABY 2-14A2 Oil Well Producing BLUEBELL DUCH 43-013-30035 FLY/DIA L BOREN 1-14A2 Oil Well Shut-In BLUEBELL DUCHES	BELL DUCHESNE 1S-2W Sec14 IESNE 1S-2W Sec 14				
The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.					
NAME (PLEASE PRINT) Debbie Chan Reg. Compliance	Supervisor				
SIGNATURE					
This space for State use only)					

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